

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
 Revised 9-1-65

Type Test ☒ Initial ☐ Annual ☐ Special						Test Date 7-30-85			
Company Amoco Production Company				Connection					
Pool Bravo Dome Carbon Dioxide Gas Unit 640 Acre Area				Formation Tubb				Unit BDCDGU	
Completion Date 10-1-84		Total Depth 2946		Plug Back TD 2850		Elevation 4823		Farm or Lease Name	
Csg. Size 7	Wt. 20	d	Set At 2943	Perforations: From 2535 To 2642		Well No. 1834 091 G			
Tbg. Size 3-1/2	Wt. 9.3	d	Set At 2407	Perforations: From To		Unit Sec. Twp. Rge. G 9 18 34			
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Single						Packer Set At 2377		County Union	
Producing Thru Tubing		Reservoir Temp. °F 90 @ 2589		Mean Annual Temp. °F 50		Baro. Press. - P _a 12.2		State New Mexico	
L 2589	H 2589	G _g 1.529	% CO ₂ 100	% N ₂ 0	% H ₂ S 0	Prover	Meter Run 4.0	Taps Flange	

FLOW DATA						TUBING DATA		CASING DATA		Duration of Flow	
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.		Temp. °F
1.	4.026 x 2.25			203	22	61	337				
2.	"	"	"	211	22	61	203	50			24 hrs.
3.	"	"	"	231	16	61	211	"			"
4.	"	"	"	254	11	61	231	"			"
5.							254	"			"

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd
1.							1516
2.							1490
3.							1360
4.							1189
5.							

NO.	P _r	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio	Mcf/bbl.
1.					A.P.I. Gravity of Liquid Hydrocarbons	0
2.					Specific Gravity Separator Gas	1.529
3.					Specific Gravity Flowing Fluid	X X X X X
4.					Critical Pressure	1072 P.S.I.A.
5.					Critical Temperature	547 R

P _c 349.2	P _c ² 121,941
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NO.	P _r ²	P _w	P _w ²	P _c ² - P _w ²	(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 1.61$	(2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1.34$
1.		215.2		75.630		
2.		223.2		72.122		
3.		243.2		62.794		
4.		266.2		51.078		
5.						

AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 2039$

Absolute Open Flow	2039	Mcf/d @ 15.025	Angle of Slope	62
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Remarks:

Approved By Commission:	Conducted By:	Calculated By: D. D. Kimble	Checked By:
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1834 0916

46 7400

LOGARITHMIC 3 X 3 CYCLES
KEUFFEL & ESSER CO. MADE IN U.S.A.

$P_c \cdot E \cdot P_w$

AOF = 2039

Q = MCFD

