

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator AMOCO PRODUCTION COMPANY	Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1834 091G
4. Location of Well UNIT LETTER G 1650 North 1650 East 9 18-N 34-E THE LINE, SECTION TOWNSHIP RANGE NMPM.	Bravo Dome Carbon Dioxide Gas Unit 240-Acre Area
15. Elevation (Show whether DF, RT, GR, etc.) 4823 GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to shut-off water production with K-Trol.

MI and RUSU. Kill well with 2% KCL water. Release packer and POH with production equipment. RIH with 7" 20# cement retainer and set at 2626. RIH with 2-7/8" workstring with RFC valve on bottom. Set RFC valve to open at 1500# surface pressure. Sting into cement retainer and establish an injection rate. Pump down annulus with 2% KCL fresh water containing 12 gal WA-315 per 150 bbls and 1 pint of WA-390 per 150 bbls and 20# of activator per 1000 gals. Pump down the tubing simultaneously with: 100 gals of 15% NEFE HCL acid at 42 GPM. 500 gals of buffered 2% KCL freshwater, 600 gals of stage 1 K-Trol, 500 gals of stage 1 K-Trol, 1100 gal of stage 2 K-Trol, Flush K-Trol to 1-2 joints above cement retainer with buffered 2% KCL fresh water at. Sting out of cement retainer and pull tubing out of hole. RIH production equipment. Load annulus with inhibited fluid.

1. Corrosion inhibitor - 6 gal WA-840/ 100 bbls of 2% KCL.
2. Oxygen Scavenger - 1 gal WA-872/ 100 bbls of 2% KCL.
3. Base Fluid - 2% KCL Freshwater. Return to production.

0+2-NMOCD,SF 1-R.A. Sheppard HOU. Rm. 20.156 1-J.F. Nash HOU. Rm. 17.188 1-SBB
1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Shell
1-Exxon 1-WF, Hobbs

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve E. Brownlee

TITLE Admin. Analyst

DATE 4-3-87

APPROVED BY Roy E. Johnson
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 4-15-87