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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-78

1. TYPE OF WELL		5. Indicate Type of Lease State ☐ Fee ☒	
2. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		7. Unit Agreement Name BDCDGU	
3. Name of Operator Amoco Production Company		8. Farm or Lease Name BDCDGU 1834	
4. Address of Operator Box 606, Clayton, NM 88415		9. Well No. 091	
5. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM <u>East</u> LINE OF SEC. <u>9</u> TWP. <u>18-N</u> RGE. <u>34-E</u>		10. Field and Pool, or Wilcat Und. Tubb	
11. Date Spudded 8-27-84		12. Date T.D. Reached 8-31-84	
13. Date Compl. (Ready to Prod.) 9-11-84		14. Elevations (DF, RAB, RT, GR, etc.) 4823' G.L.	
15. Total Depth 2946'		16. Plug Back T.D. 2850'	
17. If Multiple Compl., how Many		18. Intervals Drilled By: Rotary Tools <u>0-TD</u> Cable Tools	
19. Producing interval(s), of this completion - Top, Bottom, Name 2535'-2642' Und Tubb		20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run Comp Neutron Litho Density; Dual Laterlog		22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9-5/8"	32.30#	712'	12 1/4"
		CEMENTING RECORD	
		390sx Class H Cement	
		AMOUNT PULLED	
		Did not Circ.	
7"	15#-20#	2943'	8-3/4"
		850sx Class H Cement	
		Did not Circ.	
24. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
		SCREEN	
		TUBING RECORD	
		SIZE	DEPTH SET
		PACKER SET	
		2377'	
25. Perforation Record (Interval, size and number) 2535'-2642' with 2 JSPF			
26. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
2535'-2642'		96 BBL CO2 with 4 Ball Sealers	
27. PRODUCTION			
Date First Production 9-18-84		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Date of Test 9-22-84		Well Status (Prod. or Shut-in) Shut in	
Hours Tested 24	Choke Size n/a	Prod'n. For Test Period Oil - Bbl. 0 Gas - MCF 2567 Water - Bbl. 1 Gas - Oil Ratio	
Flow Tubing Press. 118	Casing Pressure n/a	Calculated 24-Hour Rate Oil - Bbl. 0 Gas - MCF 2567 Water - Bbl. 1 Oil Gravity - API (Corr.)	
28. Disposition of Gas (Sold, used for fuel, vented, etc.) to be sold			
29. List of Attachments Logs mailed 9-6-84			
30. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>John A. McElyea</u>		TITLE <u>Asst. Adm. Analyst</u>	
		DATE <u>10-4-84</u>	

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactively logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2535'	to 2642'	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ None _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

From	To	Thickness in Feet	Formation
0'	712'	712'	Surface
712'	2946'	2234'	Sand, Clay, Shale, & Anhydrite