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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☐ GAS WELL ☒ CO₂ ORY ☐ OTHER ☐

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 606, Clayton, New Mexico 88415

4. Location of Well

UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM East LINE OF SEC. 11 TWP. 18N RGE. 34E

7. Unit Agreement Name
BDCDGU

8. Farm or Lease Name
BDCDGU 1834

9. Well No.
111

10. Field and Pool, or Subcat
Und. Tubb

11. County
Union

15. Date Spudded
8-17-84

16. Date T.D. Reached
8-22-84

17. Date Compl. (Ready to Prod.)
8-27-84

18. Elevations (DF, RKB, RT, GR, etc.)
4800' GL

19. Elev. Casinghead

20. Total Depth
2990'

21. Plug Back T.D.
2827'

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools
0-TD
Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name
2528' - 2610' Tubb

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
Compensated Neutron Litho Density; Dual Laterlog

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.30#	721'	12 1/4"	390 sacks class H cement	Circ.143 sacks
7"	15.#-20.#	2980'	8 3/4"	850 sacks class H cement	Circ.250 sacks

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
		2375'

31. Perforation Record (Interval, size and number)
2528' - 2610' W/2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2528' - 2610'	25 tons CO ₂
	316 Ball Sealers X Air

33. PRODUCTION

Date First Production
8-27-84

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Shut-in

Date of Test
9-1-84

Hours Tested
24

Choke Size
N/A

Prod'n. For Test Period

Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
0	1931	2	

Flow Tubing Press.
126

Casing Pressure

Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
	0	1931	2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
To Be Sold

35. List of Attachments
Logs Mailed 8-27-84

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John S. McElroy TITLE Asst. Admin. Analyst DATE 9-12-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1614'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>1818'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2507'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Santa Rosa 1312'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Cimarron 2490'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2528' to 2610' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of "water inflow and elevation to which water rose in hole.

No. 1, from NONE to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0'	721'	721'	Surface
721'	2990'	2269'	Sand, Clay, Shale, X Anhydrite