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APPLICATION FOR PERMIT TO DRILL DESPEN OR PLUG BACK Tipe of the property of	LAND OFFICE DAM		30 -	059-202	44	***************************************	, Lodda No.
DEEPEN DEEPEN BORDER BO	APPLICATION	<u></u>					
**************************************	- Type of work	_					None
Among Production Company 1. Address of Operator P. O. Box 606, Clayton, New Mexico 88415 1. Lecution of Well Darry Letters G Locareo 1650 1. L	o. Type of Well		DEEPEN		•	8. Farm or Lease	Name
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1650 Filt Fourth 18 18 18 18 18 18 18 1	Amoco Production 3. Address of Operator	on Company			-	1834-11	
1650 1650	P. O. Box 606,	Clayton, New Me	xico 88415			Bravo Dom	e 640
19. Finances Depth 15. Follows 15. Fol	4. Location of Well Unit LETT	ER G LO	1650	FEET FROM THE N	orth Line	Acre Area	mmm
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ENLHGY AND MINERALS DEPARTMENT

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

	All dis	tances must be fr	om the outer bound	aries of the Sec	tion.					
Operator		į	Leise Diana Domo	Camban Di	ovido Cas Uni	Well No.				
AMOCO	I m		Bravo Dollie	Count	oxide Gas Uni	t. 1834111G				
Unit Letter Sect:	11	Γ18N	R34 E	Count	UNION					
Actual Footage Location of 1650 feet	NORTH		1650		be EAST	line				
Ground Level Elev.	Producing Formation	line and	Pool	teet from t	11E	edicated Acreage:				
4800	Tubb	Ì	Bravo Dome	640-acre	area	640 Acres				
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
2. If more than o interest and roy		d to the well	. outline each a	and identify t	he ownership the	reof (both as to working				
	e lease of different conitization, unitization			well, have t	he interests of a	ll owners been consoli-				
1355			f consolidation							
		nd tract descr	ciptions which l	ave actually	been consolidate	ed. (Use reverse side of				
	ll be assigned to the					nnitization, unitization, pproved by the Commis-				
	the state of the s	x don'the large and a desired and a			- 11	CERTIFICATION				
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TRACT 850 Amerada Hess Co. Amoco Prod. Co. East Texas St Univ. Fdn. Mary F. Chesser et vir Katherine Prewi		Sun Pro East Te Federal	Hess Corp. d. Co. xas St. Univ Land Bank		shown on thi notes of act under my suj	ertify that the well location is plat was plotted from field that surveys made by me or pervision, and that the same correct to the best of my ad by the same correct to the best of my ad by the same correct to the best of my ad by the same correct to the best of my ad by the same correct to the best of my ad by the same correct to the best of my ad by the same correct to the best of my ad by the same correct to the best of my ad by the same correct to the best of my add by the same correct to the same c				
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STANDARD 2000 PSI W.P. BOP STACK

- 1. Blow-out preventers may be manually operated.
- All equipment must be in good condition, 2,000 psi W.P. (4,000 psi test) minimum.
- Bell nipple above blow-out preventer shall be same size as casing being drilled through.
- 4. Kelly cock to be installed on kelly.
- Full opening safety valve 2,000 psi w.p. (4,000 psi test) minimum must be available on rig floor at all times with proper connection or subs to fit any tool joint in string.
- Spool or cross may be eliminated if connections are available in the lower part of the blow-out preventer body.
- Double or space saver type preventers may be used in lieu of two single preventers.
- 8. BOP rams to be installed as follows:*

Top preventer

Drill pipe or casing rams Blind rams

Bottom preventer - Blind ram

- *Amoco District Superintendent may reverse location of rams.

 Extensions and hand wheels to be installed and braced at all times.
- 10. Manifold valves may be gate or plug metal to metal seal 2" minimum.

