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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-83

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

10. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ CO₂ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Amoco Production Company
3. Address of Operator
P. O. Box 606, Clayton, New Mexico 88415
4. Location of Well
UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM

7. Unit Agreement Name
BDCDGU
8. Farm or Lease Name
BDCDGU 1834
9. Well No.
201
10. Field and Pool, or Willcat
Und. Tubb

THE East LINE OF SEC. 20 TWP. 18N RGE. 34E

11. County
Union

15. Date Spudded 8-21-84 16. Date T.D. Reached 8-26-84 17. Date Compl. (Ready to Prod.) 8-30-84 18. Elevations (DF, RKB, RT, GR, etc.) 4752' GL

19. Elev. Casinghead

20. Total Depth 2914' 21. Plug Back T.D. 2800' 22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools 0-TD Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name
2506' - 2546' Tubb

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
Compensated Neutron Litho Density; Dual Laterlog

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.30#	725'	12 1/4"	390 sacks class H cement	Circ. 106 sack
7"	15.#-20#	2921'	8 3/4"	1050 sacks class H cement	Circ. 155 sack

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29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
		<u>2380'</u>

31. Perforation Record (Interval, size and number)

2506' - 2546' W/2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>2506' - 2546'</u>	<u>21 tons CO₂</u>
	<u>140 Ball Sealers</u>

33. PRODUCTION

Date First Production 8-30-84 Production Method (Flowing, gas lift, pumping - Size and type pump)
Date of Test 9-3-84 Hours Tested 24 Choke Size N/A Prod'n. For Test Period
Flow Tubing Press. 123 Casing Pressure Calculated 24-Hour Rate
Oil - Bbl. 0 Gas - MCF 1100 Water - Bbl. 2 Gas-Oil Ratio
Oil Gravity - API (Corr.)

Well Status (Prod. or Shut-in)
Shut-in
Test Witnessed By

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

To Be Sold

35. List of Attachments

Log Mailed 8-30-84

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED John S. McElyea TITLE Asst. Admin. Analyst DATE 9-18-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1524'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 1758'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 2466'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa 1156'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron 2448'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES

No. 1, from 2506' to 2546'	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	725'	725'	Surface				
725'	2914'	2189'	Sand, Clay, Shale, X Anhydrite				