

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease
 State ☐ Fee ☒ **XX**
 5. State Oil & Gas Lease No.

1a. TYPE OF WELL
 b. TYPE OF COMPLETION
 OIL WELL ☐ GAS WELL ☒ CO₂ DRY ☐ OTHER _____
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
BDCDGU
 8. Farm or Lease Name
BDCDGU 1834
 9. Well No.
291

2. Name of Operator
Amoco Production Company
 3. Address of Operator
P. O. Box 606, Clayton, New Mexico 88415
 4. Location of Well

10. Field and Pool, or Wellcat
Und. Tubb

UNIT LETTER **G** LOCATED **1650** FEET FROM THE **North** LINE AND **1650** FEET FROM
 THE **East** LINE OF SEC. **29** TWP. **18N** RGE. **34E**

11. County
Union

15. Date Spudded **8-15-84** 16. Date T.D. Reached **8-21-84** 17. Date Compl. (Ready to Prod.) **8-24-84** 18. Elevations (DF, RKB, RT, GR, etc.) **4724' GL**

19. Elev. Casinghead

20. Total Depth **2796'** 21. Plug Back T.D. **2705'** 22. If Multiple Compl., How Many

23. Intervals Drilled By
 Rotary Tools **0-TD** Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name
2509' - 2534' Und. Tubb

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
Compensated Neutron Litho Density; Dual Laterlog

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.30#	721'	12 1/2"	390 sacks class H cement	Circ. 58 sacks
7"	15.#-20#	2801'	8 3/4"	900 sacks class H cement	Circ. 116 sacks

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
							2428'

31. Perforation Record (Interval, size and number)
2509' - 2434' W/2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2509' - 2534'	15 tons CO ₂ X 88 Ball Sealers
2551' - 2562'	Squeeze w/35 sacks class H cemen

33. PRODUCTION
 Date First Production **8-24-84** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Shut-in**
 Date of Test **9-9-84** Hours Tested **24** Choke Size **N/A** Prod'n. For Test Period
 Oil - Bbl. **0** Gas - MCF **110** Water - Bbl. **0** Gas-Oil Ratio
 Flow Tubing Press. **114** Casing Pressure Calculated 24-Hour Rate
 Oil - Bbl. **0** Gas - MCF **110** Water - Bbl. **0** Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
To Be Sold Test Witnessed By

35. List of Attachments
Logs Mailed 8-28-84

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
 SIGNED John S. McElroy TITLE **Asst. Admin. Analyst** DATE **9-20-84**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1405.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1530'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>1756'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2484'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa <u>1158'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron <u>2466'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES

No. 1, from 2509' to 2534' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0'	721'	721'	Surface
721'	2796'	2075'	Sand, Clay, Shale, X Anhydrite