4724       GL       21A. Kind & Status Plug. bond       21B. Drilling Contractor         4724       GL       Blanket-on-file       N/A         PROPOSED CASING AND CEMENT PROGRAM         SIZE OF HOLE         SIZE OF HOLE         12-1/4"         9-5/8"         32. 30#	CIL CONSERVATION DIVISION					
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Interest of Operation       Interest of Operation         Amoco Production Company         Address of Operation         P. O. Box 606, Clayton, New Mexico 88415         Leconion of Weil wert terrers         G       Locates of Operation         P. O. Box 606, Clayton, New Mexico 88415         Leconion of Weil wert terrers       G         Propose to drill and equip Well in the Tubb formation. After rer         Propose to drill and equip well in the Tubb formation. After reproduction.         Mud Program       O - 700' Native Spud Mud         700 - TD			cement Nuine			
And Contraction Company         Address of Operator         Andress of Operator         Address of Operator         P. O. Box 606, Clayton, New Mexico 88415         Location of Weil Wert Lettree G         Loca	:к 📋	BDCE 8. Farm or	JUU Lease Name			
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Lecenter of Well       WHIT LETTER       6       Locantes       1650       Month         1650       FEET FROM THE       East       Life of sec.       29       No.       34-E         1650       FEET FROM THE       East       Life of sec.       29       No.       34-E         1650       FEET FROM THE       East       Life of sec.       2900'       15         1650       FEET FROM THE       2900'       15       2900'       16         1724       GL       Blanket-on-file       N/A       PROPOSED CASING AND CEMENT PROGRAM         512E OF HOLE       512E OF CASING WEIGHT PER FOOT       SETTING DEPTH ISA         12-1/4"       9-5/8"       32.30#       700'         8-3/4"       7"       15, 20#       2900'       Ti         Propose to drill and equip well in the Tubb formation. After regrun and evaluated. Perforate and stimulate as necessary in atter production.       Mud         Mud Program       0 - 700'       Native Spud Mud       NDERS       2-3-1         Mud Program       0 - 700'       Native Spud Mud       NDERWAY       Defended-Starch         Mud Program       0 - 700'       Native Spud Mud       NDERWAY       Defended-Starch       Defended-Starch         BOP Diagram attached			ome 640 Wildow			
1650       reference in East       Incorrect       29       18-N       34-E         112       Proposed Depth       152.       2900'       152.         124       GL       218. Kind & Steve Plot, und       2900'       152.         124       GL       218. Kind & Steve Plot, und       200'       152.         124       GL       Steve Plot, N.I. etc.)       218. Kind & Steve Plot, und       200'       152.         124       GL       Steve Plot, and       218. Critting Operation       N/A         PROPOSED CASING WEICHT PER FCOT SETTING DEPTH ISA         12-1/4"       9-5/8"       32.30#       700'         8-3/4"       7"       15, 20#       2900'       Ti         Propose to drill and equip well in the Tubb formation. After refrun and evaluated. Perforate and stimulate as necessary in atterproduction.         Mud Program       0 - 700'       Native Spud Mud       Not Set Set Set Set Set Set Set Set Set Se		Acre Ar				
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Liferenienal Januar United Processing And Comparison of Contractor       210. Kind & Status Phys. Bond       21B. Crilling Contractor         724       GL       Blanket-on-file       N/A         PROPOSED CASING AND CEMENT PROGRAM         SIZE OF CASING WEIGHT PERFOOT SETTING DEPTH ISA         12-1/4"       9-5/8"       32.30#       700'         8-3/4"       7"       15, 20#       2900'       Ti         Propose to drill and equip well in the Tubb formation. After regrun and evaluated. Perforate and stimulate as necessary in atter production.         Mud Program       0 - 700'       Native Spud Mud         Mud Program       0 - 700'       Native Spud Mud         BOP Diagram attached.       APPROVAL VALID FOR       BOP         PERMIT EXPIRES       3-3-1       Status Provementation of the second status Provement		Union				
Litteristions unstituer DF, KT, etc.)       121A. Kind & Status Phys. Bond       21B. Ertiliting Contractor         1224       GL       Blanket-on-file       N/A         PROPOSED CASING AND CEMENT PROGRAM         SIZE OF CASING WEIGHT PERFOOT SETTING DEPTH ISA         12-1/4"         9-5/8"       32.30#       700'         Reprosed casing weight PERFOOT SETTING DEPTH ISA         12-1/4"       9-5/8"       32.30#       700'         Reprosed casing weight PERFOOT SETTING DEPTH ISA         12-1/4"       9-5/8"       32.30#       700'         Reprosed casing weight PERFOOT SETTING DEPTH ISA         12-1/4"       9-5/8"       32.30#       700'         Reprosed colspan="2">SETTING DEPTH ISA         12-1/4"       9-5/8"       32.30#       700'         Propose to drill and equip well in the Tubb formation. After reprun and evaluated. Perforate and stimulate as necessary in atterproduction.         Mud Program       0 - 700' Native Spud Mud       700 - TD       KCL Salt Water Gel-Starch         BOP Diagram attached.       APPROVAL VALID FOR       0         PERMIT EXPIRES       2 - 2 - 5         WEISS DRILLING UNDERWAY	1111	THINK.	ttiinm			
Literelitors Janew Washer DF, KL, etc./       21A. Kind & Status Ploy. Bond       21B. Erilling Contractor         124       GL       Blanket-on-file       N/A         PROPOSED CASING AND CEMENT PROGRAM         SIZE OF COSING WEIGHT PERFECT SETTING DEPTH ISA         12-1/4"       9-5/8"       32.30#       700'         Reprosed casing weight perfect SETTING DEPTH ISA         12-1/4"       9-5/8"       32.30#       700'         Reprosed casing weight perfect         12-1/4"       9-5/8"       32.30#       700'         Reprosed casing weight perfect         12-1/4"       9-5/8"       32.30#       700'         Reprosed casing weight perfect         Propose to drill and equip well in the Tubb formation. After reprun and evaluated. Perforate and stimulate as necessary in atter production.         Mud Program       0 - 700' Native Spud Mud       700 - TD       KCL Salt Water Gel-Starch         BOP Diagram attached.       APPROVAL VALID FOR       Colspan="2">O - 70'         WEIGES DRILLING UNDERWAY         O - 700' Native Spud Mud         FOR DIAGRAM         O - 700' Native Spud Mud         O - 700' Native Spu	tormation		1 20. ñotary er C.			
Proposed CASING AND CEMENT PROGRAM         SIZE OF HOLE       SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH ISA         12-1/4"       9-5/8"       32.30#       700'         8-3/4"       7"       15, 20#       2900'       Ti         Propose to drill and equip well in the Tubb formation. After rerun and evaluated. Perforate and stimulate as necessary in atter production.       After refure and stimulate as necessary in atter production.         Mud Program       0 - 700' Native Spud Mud       Too       Approval Valid For [80]       Dave         BOP Diagram attached.       APPROVAL VALID FOR [80]       Dave       Dave         0+5-NMOCD,SF       1-J. R. Barnettt, HOU Rm. 21.156       1-F. J. Nash, HO       PERMIT EXPIRES       2-2-E         0+5-NMOCD,SF       1-J. R. Barnettt, HOU Rm. 21.156       1-F. J. Nash, HO       1-Susp, 1-JSM, 1-Amerada       1-Amerigas       1-Cities Service       1-Conoc         1-Excelsior       1-Tex       1-Excelsion       1-Tex       1-Excelsion       1-Tex       1-Cities       1-Conoc         1-Excelsior       1-Tex       1-Excelsion       1-Tex       1-Susp.       1-Sist. Admin. Analyst         1-Accelsion       1-Tex       1-Tex       1-Sist. Admin. Analyst       1-Sist. SUPERVISOR	Tubb		Rotary			
PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SA  12-1/4" 9-5/8" 32.30# 700' 8-3/4" 7" 15, 20# 2900' Ti Propose to drill and equip well in the Tubb formation. After re run and evaluated. Perforate and stimulate as necessary in atte production.  Mud Program 0 - 700' Native Spud Mud 700 - TD KCL Salt Water Gel-Starch BOP Diagram attached.  APPROVAL VALID FOR 180 PERMIT EXPIRES 2-2-6 NLESS DRILLING UNDERWAY  0+5-NMOCD,SF 1-J. R. Barnettt, HOU Rm. 21.156 1-F. J. Nash, HO 1-Susp, 1-JSM, 1-Amerada 1-Amerigas 1-Cities Service 1-Conoc 1-Excelsior 1-Tex 1-Exxon  Note Ended State of the Information Permits of the best of the information of the informa		1	. Date Work will s			
SIZE OF HOLE       SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH ISA         12-1/4"       9-5/8"       32.30#       700'         8-3/4"       7"       15, 20#       2900'       Ti         Propose to drill and equip well in the Tubb formation. After regrun and evaluated. Perforate and stimulate as necessary in atter production.       10       700 '       Ti         Mud Program       0 - 700'       Native Spud Mud       700 - TD       KCL Salt Water Gel-Starch         BOP Diagram attached.       APPROVAL VALID FOR       100 DAYS         PERMIT EXPIRES       3-2 - 1       100 DAYS         0+5-NMOCD,SF       1-J. R. Barnettt, HOU Rm. 21.156       1-F. J. Nash, HO         1-Susp, 1-JSM, 1-Amerada       1-Amerigas       1-Cities Service         1-Excelsior       1-Tex       1-Exxon			August, 198			
12-1/4"       9-5/8"       32.30#       700'         8-3/4"       7"       15,20#       2900'       Ti         Propose to drill and equip well in the Tubb formation. After regrun and evaluated. Perforate and stimulate as necessary in atter production.       After regrun and evaluated. Perforate and stimulate as necessary in atter production.         Mud Program       0 - 700' Native Spud Mud         Mud Program       0 - 700' Native Spud Mud         BOP Diagram attached.       APPROVAL VALID FOR         VESS DRILLING UNDERWAY         0+5-NMOCD,SF       1-J. R. Barnettt, HOU Rm. 21.156         1-Susp, 1-JSM, 1-Amerada       1-Amerigas         1-Susp, 1-JSM, 1-Amerada       1-Amerigas         1-Excelsion       1-Tex         Yest and complete to the best of my knowledge and bellef.         Yest and the information above to true and complete to the best of my knowledge and bellef.         Yest and the information above to true and complete to the best of my knowledge and bellef.         Yest and Yest and complete to the best of my knowledge and bellef.         Yest and Yest and complete to the best of my knowledge and bellef.         Yest and Yest and complete to the best of my knowledge and bellef.         Yest and Yest and complete to the best of my knowledge and bellef.         Yest and Yest and complete to the best of my knowledge and bellef.						
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Propose to drill and equip well in the Tubb formation. After re- run and evaluated. Perforate and stimulate as necessary in atter production. Mud Program 0 - 700' Native Spud Mud 700 - TD KCL Salt Water Gel-Starch BOP Diagram attached. BOP Diagram attached. DERMIT EXPIRES 3-3-4 NLESS DRILLING UNDERWAY 0+5-NMOCD,SF 1-J. R. Barnettt, HOU Rm. 21.156 1-F. J. Nash, HO 1-Susp, 1-JSM, 1-Amerada 1-Amerigas 1-Cities Service 1-Conoc 1-Excelsion 1-Tex 1-Exxon NOVE SPACE DESCRIPTION FOR A STARLEY PERMITS OF THE ASSIST. Admin. Analyst THE DISTPLCT SUPERVISOR	Circu		<u>surface</u> B" surface			
BOP Diagram attached. BOP Diagram attached. PERMIT EXPIRES 2-2-8 INLESS DRILLING UNDERWAY 0+5-NMOCD,SF 1-J. R. Barnettt, HOU Rm. 21.156 1-F. J. Nash, HO 1-Susp, 1-JSM, 1-Amerada 1-Amerigas 1-Cities Service 1-Conoc 1-Excelsior 1-Tex 1-Exxon POVE SPACE DESCRIBE PROPOSED PROCEASE IF PROPOSAL IS TO DEEPEN OF PLUE AACH, CIVE OATA ON PACE ty centify that the information above is true and complete to the best of my knowledge and bellef. A MARK MACHINE True Assist. Admin. Analyst I THE DISTRICT SUPERVISOR		ነց 10 10g 19 commer ርንድነር \V ነር 6-198				
PERMIT EXPIRES <u>J-J-F</u> INLESS DRILLING UNDERWAY 0+5-NMOCD, SF 1-J. R. Barnettt, HOU Rm. 21.156 1-F. J. Nash, HO 1-Susp, 1-JSM, 1-Amerada 1-Amerigas 1-Cities Service 1-Conoc 1-Excelsion 1-Tex 1-Exxon Nove space Descente Proposed procenting proposal is to betere of plue fact, cive onto on pre- to certify that the information above is tow and complete to the best of my knowledge and bellet. 4. <u>John A. M-Edga</u> <u>Tule</u> <u>Assist. Admin. Analyst</u> (This spice for fight fight for the fight of the	<u>K</u>	ana si siya si sinana si s				
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TITLE DISTRICT SUPERVISOR						
DITIONS OF APPROVAL, IF ANY.	<u> </u>	DATE	8-6-84			
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OIL CONSERVATION COMMISSION TO BE NOT	IFIED	ارد. مراجع می از مراجع مراجع می مراجع می می مراجع				
WITHIN 24 HOURS OF BEGINNING OPERATIO	NS					

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C+101 Supersedes (+124 Effective 4-6-61

All distances	must t	e from	the	outer	boundaries	ot	the	Section

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		All distances must be i	Least	undaries of the p		Well No.
A MOC	$\sim$			ne Carbon I	Dioxide Gas U	nit <u>1834291G</u>
AMOC	Section.	Township	Range	Cov	inty	
G	29	T18N	R34	E	UNION	
Actual Fostage Loca	ation of Well:					
1650	feet from the	NOR TH line and	1650	feet from	ntne EAST	line Dedicated Acreage:
Ground Level Elev.	Froducing Fo	rmation	Pool	CAO		
4724	Tubb		1	me 640-acr		Acres
1. Outline the	e acreage dedica	ated to the subject w	ell by colored	l pencil or ha	chure marks on th	e plat below.
2. If more th interest an	an one lease is nd royalty).	dedicated to the wel	l. outline eac	h and identif	y the ownership t	aereof (both as to working all owners been consoli-
dated by c	ommunitization,	unitization, force-pool	ng.etc?			
XX Yes	No If a	nswer is "yes," type o	n consolidati	06	U	
	• •••	owners and tract doc	rintions which	h have actua	lly been consolid	ated. (Use reverse side of
	is "no:" list the f necessary.)	owners and tract dest				
LINE TOTHE L	howill be seein	ped to the well until al	l interests ha	ve been cons	olidated (by com	munitization, unitization.
forced-pcol	ling of otherwise	) or until a non-standar	d unit. elimir	nating such in	terests, has been	approved by the Commis-
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		Amoco Pr	od. Co.:		7.	-20-84
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0330 060	1320 1650 1	980 2310 2640 20	1500		<u> </u>	

## STANDARD 2000 PSI W.P. BOP STACK

- Blow-out preventers may be manually operated.
- All equipment must be in good condition, 2,000 psi W.P. (4,000 psi test) minimum.
- Bell nipple above blow-out preventer shall be same size as casing being drilled througn.
- 4. Kelly cock to be installed on kelly.
- 5. Full opening safety valve 2,000 psi w.p. (4,000 psi test) minimum must be available on rig floor at all times with proper connection or subs to fit any tool joint in string.
- Spool or cross may be eliminated if connections are available in the lower part of the blow-out preventer body.
- Double or space saver type preventers may be used in lieu of two single preventers.
- 8. BOP rams to be installed as follows:\*

Top preventer - Drill pipe or casing rams Bottom preventer - Blind rams

\*Amoco District Superintendent may reverse location of rams.

- 9. Extensions and hand wheels to be installed and braced at all times.
- 10. Manifold valves may be gate or plug metal to metal seal 2" minimum.





2000 PSI W.P.

- Carteria de Cart

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2000 PSI, SERIES 600