

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	☒
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- CO ₂	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company	8. Form of Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. Box 832, Brownfield, TX 79316	9. Well No. 1834-181G
4. Location of Well UNIT LETTER G 1650 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 18N RANGE 34E NMPM.	10. Field and Pool or Widened Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
11. Elevation (Show whether DF, RT, GR, etc.) 4765' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 8-31-87, MI RUSU, kill well x pull pkr x tbq. R treating pkr x workstring. PSA 2159', prs test pkr 1000 psi, OK. Frac down workstring with 30 bbls 40 lb HEC gelled 2% KCL fresh water x 10 tons CO₂ x 4900 lbs 8/16 sand. Max treating prs 5580 psi at 15 BPM. Shut well in for 1 hour. Open well to tank on 48/64" choke overnight. On 9-2-87, kill well x RWL x tools, tag sand at 2550'. PU WL x tools. Rel pkr x PU pkr x tbq. R sand pump x WL x CO sand from 2550-2600' Pu WL x tools. R production tbq x pkr, PSA 2422'. R swb, rec. est. 28 BLW, left well open to tank overnight. RD MOSU 9-4-87. Return well to production 9-5-87.

PPWO: 899 MCFD x 163 psi TPF
PAWO: 774 MCFD x 165 psi TPF

0+3-NMOCD, SF 1-R. A. Sheppard HOU. Rm 20.156 1-T. Thiel HOU. Rm. 3.167 1-DJH
1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-Shell 1-Exxon
1-WF, Brownfield 1-WF, Clayton

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DD Holcomb TITLE Sr. Administrative Analyst DATE 10-1-87
APPROVED BY Roy E. Johnson TITLE DISTRICT SUPERVISOR DATE 10-6-87
CONDITIONS OF APPROVAL, IF ANY: