

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103 -  
Revised 10-1-7

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- CO<sub>2</sub>

2. Name of Operator  
AMOCO PRODUCTION COMPANY

3. Address of Operator  
P. O. Box 832, Brownfield, TX 79316

4. Location of well  
UNIT LETTER G 1650 FEET FROM THE North LINE AND 1980 FEET FROM  
East 18 18N 34E  
THE LINE, SECTION TOWNSHIP RANGE

5. Elevation (Show whether DF, RT, GR, etc.)  
4765' GL

6. Well No.  
1834-181G

7. County  
Union

8. Indicate Type of Lease  
State ☐ Fee ☒  
9. State Oil & Gas Lease No.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
FULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to fracture stimulate Tubb Formation to increase production. MIRU SU. Kill well with 2% KCL fresh water with additives. POOH with production equipment. RIH with 7" x 3 1/2" treating packer and 3 1/2" workstring. Land packer at 2400'. Frac well with 40 lb HEC gel, liquid CO<sub>2</sub> and 8/16 Brady sand. Mix gel in 2% KCL fresh water. Shut well in for 1 hour after frac job. Flow well back to flow tank to recover load water overnight. Clean out sandfill to 2600' if necessary. RIH with production equipment. Set packer at 2450'. Load backside with packer fluid and pressure test annulus to 500 psi. Return well to production.

0+3-NMOCD,SF 1-R.A. Sheppard HOU. Rm. 20.156 1- T. Thiel HOU. Rm. 3.167  
1-DJH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Shell  
1-Exxon 1-WF, Brownfield 1-WF, Clayton

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED OT Holcomb TITLE Sr. Admin. Analyst DATE 8-18-87  
APPROVED BY Roy E. Johnson TITLE DISTRICT SUPERVISOR DATE 8-25-87  
CONDITIONS OF APPROVAL, IF ANY:

