

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-77

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT AND FORM O-101 FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER: C02	2. Name of Operator Amoco Production Company	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. Box 606, Clayton, NM 88415	8. Name of Lease Name Bravo Dome Carbon Dioxide Gas Unit	9. Well No. 1834 171G
4. Location of well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>18-N</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool or Well Unit Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area	
15. Elevation (Show whether DF, RT, GR, etc.) 4778' ft GL	12. County Union	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
FULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Moved in service unit 12-1-84, perforated intervals 2495-2497 and 2503-2515 and 2519-2532 and 2535-2564 and 2572-2576 and 2580-2586 and 2588-2598 with 2 JSPF. Ran 3-1/2 tubing with 3-1/2 packer and set packer at 2363 ft. Tested packer with 1000 PSI and test ok. Ran swab unit with IFL 600 ft and recovered approximately 30 BLW. On 12-4-84 rigged up WEstern Company and pump 34 BBL liquid CO2 with 45 BBL liquid CO2 and 61.15 Gravity Frac balls per bbl. Rig down Western Company and flow to pit. Rig down and move out service unit 12-4-84. Flow tested through a separator for 144 hours at an average rate of 55 MCFD.

0+2-NMOCD,SF 1-J.R.Barnett HOU.Rm.21.156 1-F.J.Nash HOU RM.4.206 1-WF,C 1-WF,H 1-Susp
1-JSM 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
1-Excelsior 1-Tex 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Adm. Analyst DATE 12-7-84
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 12-24-84
CONDITIONS OF APPROVAL

WELL NAME AND NUMBER BDCDGU 1834 #171G

LOCATION

T-18N R-34E Sec 17 'G'
(New Mexico give U, S, T, & R; Texas give S, Blk., Sur. & Twp. when required)

OPERATOR Amoco Production Co.

DRILLING CONTRACTOR Aztec Well Servicing Co.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth

1/2 ° @ 356'

3/4 ° @ 720'

3/4 ° @ 1222'

3/4 ° @ 1868'

1 ° @ 2468'

3/4 ° @ 2914'

Degrees @ Depth

Degrees @ Depth

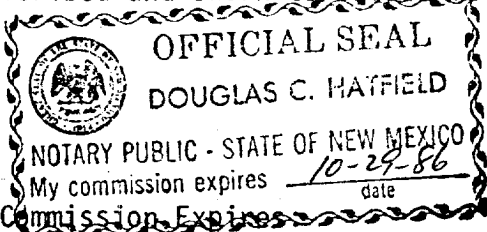
Degrees @ Depth

Drilling Contractor Aztec Well Servicing Co.

By

Richard Peterson

Subscribed and sworn to before me this 21st day of November 1984



My Commission Expires

Douglas C. Hatfield
Notary Public

10-29-86

San Juan County, New Mexico