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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-84

5. Indicate Type of Lease
State ☐ Fee ☒
6. State Oil & Gas Lease No.

1. TYPE OF WELL

B. TYPE OF COMPLETION

OIL WELL ☐ GAS WELL ☒ CO2 ☐ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER ☐

2. Name of Operator

Amoco Production Company

3. Address of Operator

P.O. Box 606, Clayton, NM 88415

4. Location of Well

UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE OF SEC. 17 TWP. 18-N RGE. 34-E

15. Date Spudded

10-31-84

16. Date T.D. Reached

11-5-84

17. Date Compl. (Ready to Prod.)

12-2-84

18. Elevations (D.F., R.H., RT., GR., etc.)

4778' GL

19. Elev. Casinghead

20. Total Depth

2914

21. Plug Back T.D.

2783

22. If Multiple Compl., how Many

23. Intervals Drilled By

Rotary Tools
0-1D

Cable Tools

24. Producing interval(s), of this completion - Top, bottom, Name

2495-2598 Tubb

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

Dual Laterlog; Comp Neutron Litho Density

27. Was Well Cored

NO

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	723'	12 1/4"	890 sx Class H cement	Circ 101 sx
7"	15#-20#	2914'	8-3/4"	875 sx Class H cement	Circ 156 sx

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
							2363'

31. Perforation Record (Interval, size and number)

2495'-2598' with/2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2495'-2598'	34 bbl liquid CO2 x 61.15 frac balls

33.

PRODUCTION

Date First Production 12-5-84 Production Method (Flowing, gas lift, pumping - size and type pump) Flowing Well Status (Prod. or Shut-in) Shut in

Date of Test 12-6-84 Hours Tested 24 Choke Size N/A Prod'n. For Test Period 0 Oil - Bbl. 0 Gas - MCF 1013 Water - Bbl. 0 Gas - Oil Ratio 0

Flow Tubing Press. 114 Casing Pressure 114 Calculated 24-Hour Rate 0 Oil - Bbl. 0 Gas - MCF 1013 Water - Bbl. 0 Oil Gravity - API (Corr.) 0

34. Disposition of Gas (sold, used for fuel, vented, etc.)

to be sold

Test Witnessed By

35. List of Attachments

logs mailed 11-15-84

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

John S. McElroy

TITLE

Asst. Adm. Analyst

DATE

12-27-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1548'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta 1858'	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 2480'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa 1157'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron 2462'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2495' to 2598' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

FORMATION OF _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	723'	723'	Surface				
723	2914'	2191'	Sand, Clay, Shale X Anhydrite				