

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. OPERATOR

AMOCO PRODUCTION COMPANY

ADDRESS

P. O. Box 606, Clayton, New Mexico 88415

Reason(s) for filing (Check proper box)

New Well
 Recompletion
 Change in Ownership

Change in Transporter of:

Oil
 Casinghead Gas
 Dry Gas
 Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Number	1834 171	Well No.	G	Pool Name, including Formation	Und. Tubb	Kind of Lease		Lease No.		
Location	Unit Letter <u>G</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u>						State, Federal or Fee			
Line of Section	17	Township	18N	Range	34E	NMPA,	Union	County		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

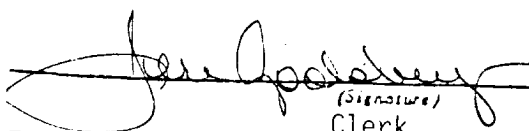
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Amoco Production Company	P. O. Box 606, Clayton, NM 88415
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
	Yes 7-10-85

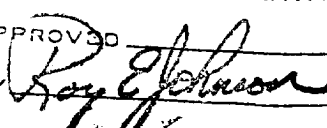
If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)
Clerk
(Title)
7-11-85
(Date)

OIL CONSERVATION DIVISION
APPROVED 7-17 1985
BY 
TITLE DISTRICT SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug back	Same Resrv.	Diff. Resrv.
			X	X					
Date Updated 10-31-84	Date Compl. Ready to Prod. 12-2-84	Total Depth 2914			P.B.T.D. 2783				
Elevations (DF, RKB, RT, GR, etc.) 4778	Name of Producing Formation Tubb	Top Oil/Gas Pay			Tubing Depth				
Perforations							Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/4"	9-5/8"	32.30#	723		101 SX				
8-3/4"	7"	15-20#	2914		156 SX				
	3 1/2"		2394						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	

GAS WELL

Actual Prod. Test-MCF/D 1013	Length of Test 24 hrs	Bbls. Condensate/MMCF 0	Gravity of Condensate N/A
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Ghst-1a) N/A	Casing Pressure (Ehst-1a) N/A	Choke Size N/A