

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - ..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER - C02  
 2. Name of Operator: AMOCO PRODUCTION COMPANY  
 3. Address of Operator: P.O. BOX 68, HOBBS, NEW MEXICO 88240  
 4. Location of Well: UNIT LETTER G 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE. SECTION 30 TOWNSHIP 18N RANGE 34 NMPM.

7. Unit (Lease) Name: Bravo Dome Carbon Dioxide Gas Unit  
 8. Farm or Lease Name: Bravo Dome Carbon Dioxide Gas Unit  
 9. Well No.: 1834 301G  
 10. Field and Pool: Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area

15. Elevation (Show whether DF, RT, GR, etc.): 4740' GL  
 12. County: Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 2-24-85 and POH. RIH with 3 1/2" workstring and packer. Packer set at 2202'. Frac stimulated with 25,200 gals 40\* gel and 74,700\* 8/12 sand. Ran sand pump and cleaned out sand. RIH with 1ft. 3 1/2" fiberglass tailpipe, coated packer, and coated tubing. Packer set at 2299' and tubing land at 2330'. Swabbed and turned through separator. Flow tested. Averaged 811 MCFD. Left well shut-in.

0+2-NMOCD,SF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF,Clayton 1-Susp 1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun 1-Excelsior 1-Tex 1-Exxon 1-WF,Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Robert M. Leering TITLE: Admin. Analyst (SG) DATE: 18 June 1985

APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: 7-2-85

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME AND NUMBER BDCDGU 1834 #301G

LOCATION T-18N R-34E Sec 30 'G'  
(New Mexico give U, S, T, & R; Texas give S, Blk., Sur. & Twp. when required)

OPERATOR Amoco Production Co.

DRILLING CONTRACTOR Aztec Well Servicing Co.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

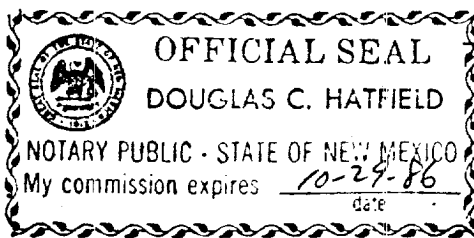
<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/4 ° @ 354'</u>	_____	_____	_____
<u>3/4 ° @ 722'</u>	_____	_____	_____
<u>1 ° @ 1260'</u>	_____	_____	_____
<u>1 1/4 ° @ 1783'</u>	_____	_____	_____
<u>2 ° @ 2363'</u>	_____	_____	_____
<u>1 1/2 ° @ 2813'</u>	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____

Drilling Contractor Aztec Well Servicing Co.

By Richard Peterson

Subscribed and sworn to before me this 6<sup>th</sup> day of November 1984

Douglas C. Hatfield  
Notary Public



My Commission Expires 10-29-86

San Juan County, New Mexico