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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105  
Revised 11-74

50. Indicate Type of Lease  
State   Fe-X  
51. State Oil & Gas Lease No.

10. TYPE OF WELL  
a. TYPE OF COMPLETION  
OIL WELL  GAS WELL  CO2  DRY  OTHER \_\_\_\_\_  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name  
BDCDGU

2. Name of Operator  
Amoco Production Company

8. Farm or Lease Name  
BDCDGU 1834

3. Address of Operator  
P.O. Box 606, Clayton, NM 88415

9. Well No.  
301

4. Location of Well  
UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM  
THE East LINE OF SEC. 30 TWP. 18-N RGE. 34-E

10. Field and Pool, or Allocat  
Und. Tubb

15. Date Spudded 10-20-84 16. Date T.D. Reached 10-27-84 17. Date Compl. (Ready to Prod.) 11-29-84

11. Field and Pool, or Allocat  
Union

18. Elevations (DF, RKB, RT, GR, etc.) 4740' GL 19. Elev. Casinghead \_\_\_\_\_

20. Total Depth 2813' 21. Plug Back T.D. 2723 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By: Rotary Tools \_\_\_\_\_ Cable Tools \_\_\_\_\_

24. Producing interval(s), of this completion - Top, bottom, Name  
2436'-2512' Tubb

12. Locality  
Union

26. Type Electric and Other Logs Run  
Dual Laterlog; Comp. Neutron Litho Density

19. Elev. Casinghead

27. Was Well Cored  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	722'	12 1/4"	390 sx Class H cement	Circ 150 sx
7"	15#-20#	2813'	8-3/4"	700 sx Class H cement	Circ 281 sx

25. Was Directional Surf. Made  
No

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2299'

31. Perforation Record (Interval, size and number)  
2436'-2512' with/2 JSPF

26. Was Directional Surf. Made  
No

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL 2436'-2512' AMOUNT AND KIND MATERIAL USED 28 BBL CO2 X 4 batt sealers

33. PRODUCTION  
Date First Production 12-2-84 Production Method (Flowing, gas lift, pumping - size and type pump) Flowing Well Status (Prod. or Shut-in) Shut in

Date of Test 12-4-84 Hours Tested 24 Choke Size N/A Prod'n. For Test Period  
Oil - Bbl. 0 Gas - MCF 54 Water - Bbl. 0 Gas - Oil Ratio \_\_\_\_\_

Flow Tubing Press. 50 Casing Pressure \_\_\_\_\_ Calculated 24-Hour Rate  
Oil - Bbl. 0 Gas - MCF 54 Water - Bbl. 0 Oil Gravity - API (Corr.) \_\_\_\_\_

24. Disposition of Gas (sold, used for fuel, vented, etc.)  
to be sold

27. Was Well Cored  
No

25. List of Attachments  
logs mailed 11-5-84

28. Was Well Cored  
No

30. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John S. McElyea TITLE Asst. Adm. Analyst DATE 12-27-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, zones 30 through 34 shall be reported for each zone. The form is to be filed in duplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

- |                          |                           |                             |                         |
|--------------------------|---------------------------|-----------------------------|-------------------------|
| T. Anhy _____            | T. Canyon _____           | T. Ojo Alamo _____          | T. Penn. "B" _____      |
| T. Salt _____            | T. Strawn _____           | T. Kirtland-Fruitland _____ | T. Penn. "C" _____      |
| T. Salt _____            | T. Atoka _____            | T. Pictured Cliffs _____    | T. Penn. "D" _____      |
| T. Yates _____           | T. Miss _____             | T. Cliff House _____        | T. Leadville _____      |
| T. 7 Rivers _____        | T. Devonian _____         | T. Menefee _____            | T. Madison _____        |
| T. Queen _____           | T. Silurian _____         | T. Point Lookout _____      | T. Elbert _____         |
| T. Grayburg _____        | T. Montoya _____          | T. Mancos _____             | T. McCracken _____      |
| T. San Andres _____ 1504 | T. Simpson _____          | T. Gallup _____             | T. Ignacio Qtzite _____ |
| T. Glorieta _____ 2124   | T. McKee _____            | Base Greenhorn _____        | T. Granite _____        |
| T. Paddock _____         | T. Ellenburger _____      | T. Dakota _____             | T. _____                |
| T. Blinebry _____        | T. Gr. Wash _____         | T. Morrison _____           | T. _____                |
| T. Tubb _____ 2428       | T. Granite _____          | T. Todilto _____            | T. _____                |
| T. Drinkard _____        | T. Delaware Sand _____    | T. Entrada _____            | T. _____                |
| T. Abo _____             | T. Bone Springs _____     | T. Wingate _____            | T. _____                |
| T. Wolfcamp _____        | T. Santa Rosa _____ 1124' | T. Chinle _____             | T. _____                |
| T. Penn. _____           | T. Cimarron _____ 2412'   | T. Permian _____            | T. _____                |
| T. Cisco (Bough C) _____ | T. _____                  | T. Penn. "A" _____          | T. _____                |

No. 1, from 2436 to 2512 OIL OR GAS SANDS OR ZONES

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	722'	722'	Surface				
722'	2813'	209'	Sand, Clay Shale X Anhydrite				