

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	☒
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" FORM C-1011 FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- CO ₂	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company	8. Name of Lease (same) Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. Box 832, Brownfield, TX 79316	9. Well No. 1835-111G
4. Location of Well UNIT LETTER G 1650 North 1980 East 11 18N 35E THE LINE, SECTION TOWNSHIP RANGE NEPM.	10. Field and Part of Tract Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
11. Elevation (Show whether OF, RT, GR, etc.) 4495' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI RUSU 7-27-85, TPC 270 psi, CPC 250 psi, kill well x 30 BW x 2% KCL. NU BOPD, rel pkr & LD 3 1/2" tbg x pkr. R sinker bar x WL x depthometer, tag PBTD at 2542'. PU WL x tools. R pkr x 3 1/2" workstring, PSA 1773', prs test pkr 1000 psi, ok, SION. On 7-28-87 shutdown-service company broke down. On 7-29-87, frac dwn workstring with 150 bbl 40 lb HEC gelled 2% KCL fresh water x 44 tons^{CO₂} x 26,000 lb 8/16 sand. Flush with 21 bbl 60 quality foam. Max prs 1640 psi at 20 BPM. SI for 1 hr, open well to tank on 32/64" choke, TPF 75 psi, flow 2 hrs, rec est. 30 BLW, SION. On 7-30-87, TPC 310 psi, kill well x 40 BW x 2% KCL, R sinker bar x WL x depthometer, tag PBTD at 2491', PU WL x tools, rel. pkr x LD 3 1/2" workstring x pkr. Run 3 1/2" prod. tbg, PSA 2049'. ND BOP, prs test pkr 500 psi, ok, flow to tank 1 hr, SI, install prod. equip., return well to production, RD MOSU 7-30-87.

PPWO: 1180 MCFD x 0 BWPD at 205 psi TPF.
PAWO: 1438 MCFD x 0 BWPD at 225 psi TPF.

0+3-NMOCD, SF 1-R. A. Sheppard HOU. Rm 20.156 1-T. Thiel HOU. Rm. 3.167 1-DJH
1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-Shell 1-Exxon
1-WF, Brownfield 1-WF, Clayton

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DJ Holcomb TITLE Sr. Administrative Analyst DATE 9-11-87
APPROVED BY Ry Ekman TITLE DEPT. SEC. STATE DATE 9-16-87
CONDITIONS OF APPROVAL, IF ANY: