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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-84

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
BDCDGU
8. Term of Lease Name
BDCDGU

2. Name of Operator
AMOCO PRODUCTION COMPANY
3. Address of Operator
P.O. BOX 68, HOBBS, NEW MEXICO 88240
4. Location of Well

9. Well No.
1835 111G
10. Field and Pool, or Locat
Und. Tubb

UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 11 TWP. 18N RGE. 35E

12. County
Union

15. Date Spudded
9-18-84
16. Date T.D. Reached
9-21-84
17. Date Compl. (Ready to Prod.)
10-10-84
18. Elevations (DF, RAB, RT, GR, etc.)
4495' GL

19. Elev. Casinghead

20. Total Depth
2658'
21. Plug Back T.D.
2572'
22. If Multiple Compl., how Many

23. Intervals Drilled By
Rotary Tools
Cable Tools
O-TD

24. Producing interval(s), of this completion - Top, Bottom, Name
2076-2184 Tubb

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
DLL - MSFL, CNL - FDC

27. Was Well Cored
NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32#	762'	12 1/4"	390 sx class H	circ 75 sx
7"	20#	2658'	8-3/4"	700 sx class H	circ 271 sx

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					3 1/2"	1957'
						1927'

31. Perforation Record (Interval, size and number)
2076-82, 2084-94, 2107-34, 2140-48, 2150-76,
2178-84
2 SPF

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2076-2184	16 tons CO2 w/10 ball sealers

33. PRODUCTION
Date First Production
9-29-84
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Producing
Date of Test
10-6-84
Hours Tested
24
Choke Size
N/A
Prod'n. For Test Period
Oil - Bbl.
0
Gas - MCF
2577
Water - Bbl.
1 blw
Gas - Oil Ratio
Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By

35. List of Attachments
Log already sent

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Charles M. Herring TITLE Admin. Analyst (SG) DATE 5-22-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres 1078'
T. Glorieta 1367'
T. Paddock _____
T. Blinbry _____
T. Tubb 2054'
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. Santa Rosa 790'
T. Cimarron 2040'

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
T. Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

No. 1, from 2076' to 2184' OIL OR GAS SANDS OR ZONES
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	762'	762'	Red Bed				
762'	2570'	1808'	Lime and shale				
2570	2658'	88'	Granite				