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Form C-105
Revised 11-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Indicate Type of Lease
State ☐ Fee ☐

6. State Oil & Gas Lease No.

10. TYPE OF WELL

11. TYPE OF COMPLETION

OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐ OTHER ☐

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Allotment

Und. Tubb

2. Name of Operator

3. Address of Operator

4. Location of Well

UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM

THE East LINE OF SEC. 15 TWP. 18N RGE. 35E NE1/4

15. Date Spudded 9-22-84 16. Date T.D. Reached 9-27-84 17. Date Compl. (Ready to Prod.) 9-30-84 18. Elevations (DF, RKB, RT, GR, etc.) 4568' GL 19. Elev. Casinghead

20. Total Depth 2745' 21. Plug back T.D. 2557' 22. If Multiple Compl., how Many 23. Intervals Drilled By 0-TD 24. Cable Tools

24. Producing Interval(s), of this completion - Top, bottom, Name

2157'-2276' Tubb

25. Type Electric and Other Logs Run

Dual Laterlog; Comp. Neutron Litho Density

26. Was Directional Survey Made No

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.30#	720'	12 1/4"	390 sacks class H cement	Circ.138sack
7"	15.#-20#	2745'	8 3/4"	800 sacks class H cement	Circ.209 sack

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2015'

31. Perforation Record (Interval, size and number)

2157'-2276' Tubb

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2157'-2276'	6 tons CO2 pad X 8 tons BPB

33. PRODUCTION

Date First Production 10-3-84 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test 10-4-84 Hours Tested 24 Choke Size N/A Prod'n. For Test Period 0 Oil - Bbl. 833 Gas - MCF 0 Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. 115 Casing Pressure Calculated 24-Hour Rate 0 Oil - Bbl. 833 Gas - MCF 0 Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (sold, used for fuel, vented, etc.)

To be sold

35. List of Attachments

Logs mailed 10-1-84

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John S McElyea TITLE Asst. Adm. Analyst DATE 11-26-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled domestic well. It shall be accompanied by one copy of all electrical and pressure-transmission logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except state land, where six copies are required. See Rule 1405.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1190'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 1452'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 2136'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa _____ 798'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron _____ 2118'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES

No. 1, from 2157'	to 2276'	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	720'	720'	Surface				
720'	2745'	2025'	Sand, Clay, Shale, Anhydrite				