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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER CO2
2. Name of Operator AMOCO PRODUCTION COMPANY
3. Address of Operator P. O. Box 68, Hobbs, NM 88240
4. Location of Well
UNIT LETTER G 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 18-N RANGE 35-E NMPM.
15. Elevation (Show whether DF, RT, CR, etc.) 4574' GL
12. County Union

Bravo Dome Carbon Dioxide Gas Unit
Bravo Dome Carbon Dioxide Gas Unit
Bravo Dome Carbon Dioxide Gas Unit 240-Acre Area

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER _____
PLUG AND ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:
REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER _____
ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Propose to fracture stimulate the Tubb formation to increase gas production. MI and RUSU. Kill well with 2% KCL water. POH with production equipment. Set treating packer at 1950. Frac down well with 40# HEC gel, liquid CO2, and 8/16 Brady sand. Mix gel in 2% KCL fresh water. Total 25,200#. Shut well in for 1 hour after frac. Clean out sand fill to 2323. RIH with production equipment and set packer at 2110. Return to production.

0+2-NMOCD,SF 1-R.A. Sheppard HOU. Rm. 20.156 1-J.F. Nash HOU. Rm. 17.188 1-SBB
1-~~AMT~~ 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Shell
1-Exxon 1-WF, Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tom Brownlee TITLE Admin. Analyst DATE 4-24-87

APPROVED BY Ray E. Johnson TITLE _____ DATE 4-30-87

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME AND NUMBER BDCDGU 1835 #151G

LOCATION T-18N R-35E Sec-15 'G'
(New Mexico give U, S, T, & R; Texas give S, Blk., Sur. & Twp. when required)

OPERATOR Amoco Production Co.

DRILLING CONTRACTOR Aztec Well Servicing Co.

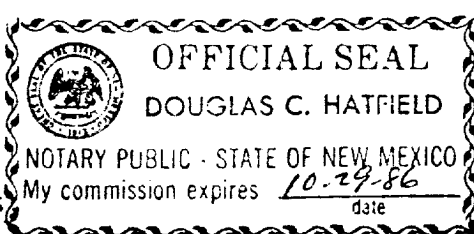
The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
1/4 ° @ 354'			
1/2 ° @ 720'			
1 ° @ 1195'			
1 1/4 ° @ 1719'			
1 1/4 ° @ 2123'			
1 ° @ 2736'			

Drilling Contractor Aztec Well Servicing Co.

By Richard Peterson

Subscribed and sworn to before me this 6th day of November 1984



Douglas C. Hatfield
Notary Public

My Commission Expires 10-29-86

San Juan County, New Mexico