

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-33
Revised 12

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER: CO2	7. Unit Agreement Name Bravo Dome Carbon Diox Gas Unit
2. Name of Operator Amoco Production Company	8. Field or Lease Name Bravo Dome Carbon Diox Gas Unit
3. Address of Operator P.O. Box 606, Clayton, NM 88415	9. Well No. 1835-151G
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>18N</u> RANGE <u>35E</u> N.M.P.M.	10. Field and Pool or Vitrinite Bravo Dome Carbon Diox Gas Unit 640-Acre Area
11. Elevation (Show whether DF, RT, GR, etc.) 4568' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9-28-84. Ran 6 1/2" bit X 3 1/2" tubing and tagged at 2557. Pressure test casing to 1500 PSI. Perforated intervals 2157'-2166', 2168'-2174', 2202'-2251', 2276'-2276' W/2 JSPF. Ran and set packer at 2015'. Pressure test packer to 1000 PSI and Stimulate well with 6 tons CO2 pad X 8 ton 4 BPB, 180 Ball sealers X 4 ton displace X air 8 BPM. Rig down and move out service unit 10-2-84. Flow tested through a separator for 144 hours at an average rate of 830 MCFD. Shut in well on October 13, 1984.

ILLEGIBLE

0+2-NMOCD,SF 1-J.R.Barnett HOU.Rm.21.156 1-F.J.Nash HOU RM.4.206 1-WF,C 1-WF,H 1-Susp
1-JSM 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
1-Excelsior 1-Tex 1-Exxon

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: John S. McEgga TITLE: Asst. Adm. Analyst DATE: 10-16-84

APPROVED BY: [Signature] TITLE: DISTRICT SUPERVISOR DATE: 10-22-84

CONDITIONS OF APPROVAL, IF ANY: