

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-123
Revised 12-1-

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DISTRIBUTION	
SANTA FE	☒
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5. Indicate Type of Lease	
State ☐	Free ☒
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER: C02		7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company		8. Name of Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. Box 606, Clayton, NM 88415		9. Well No. 1934 281G
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>19N</u> RANGE <u>34E</u> N.M.P.M.		10. Field and Pool or Wildcat Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
15. Elevation (Show whether DF, RT, GR, etc.) 4840' G.L.		12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On September 7, 1984, C02 in Action Rig #16 spudded a 12 1/4" hole at 10:30pm. Drilled to a total depth of 700 feet and ran 9 5/8" casing set at 700 feet. Cemented with 390 sacks Class H cement. Plugged down at 12:19pm on September 8, 1984. Wait on cement 18 hours and tested casing with 600# for 30 minutes and ok. Reduced hole to 8 3/4" and resumed drilling to a total depth of 2652 feet and ran 7" casing set at 2652 feet. Cemented with 750 sx Class H cement and plugged down at 10:15pm on September 12, 1984. Circulated 190 sacks. Rig released 12:15am on September 13, 1984.

0+2-NMOCD,SF 1-J.R.Barnett HOU.Rm.21.156 1-F.J.Nash HOU RM.4.206 1-WF,C 1-WF,H 1-Susp
1-JSM 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-C02 in Action 1-Sun
1-Excelsior 1-Tex 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John L. McElroy TITLE Asst. Adm. Analyst DATE 9-13-84
APPROVED BY David L. Catorosh TITLE Oil and Gas Inspector DATE 9-17-84
CONDITIONS OF APPROVAL, IF ANY: