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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-84

4. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1. TYPE OF WELL
a. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐
b. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐ OTHER ☐
2. Name of Operator
AMOCO PRODUCTION COMPANY
3. Address of Operator
P.O. BOX 68, HOBBS, NEW MEXICO 88240
4. Location of Well
UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE OF SEC. 22 TWP. 18N RGE. 35E

7. Unit Agreement Name
BDCDUGU
8. Farm or Lease Name
BDCDUGU
9. Well No.
1835 221G
10. Field and Pool, or Wharcat
Und. Tubb
11. County
Union

15. Date Spudded
9-28-84
16. Date T.D. Reached
10-1-84
17. Date Compl. (Ready to Prod.)
10-19-84
18. Elevations (DF, RKB, RT, GR, etc.)
4584' GL
19. Elev. Casinghead
20. Total Depth
2796'
21. Plug back T.D.
2650'
22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools
O-TD
Cable Tools
24. Producing interval(s), of this completion - Top, bottom, Name
2370-2440 Tubb
25. Was Directional Survey Made
NO
26. Type Electric and Other Logs Run
DLL/MSFL, FDC/CNL
27. Was Well Cored
NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32#	725'	12 1/4"	390 sx class H	circ 47 sx
7"	20#	2791'	8-3/4"	650 sx class H	circ 19 1/2 sx

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					3 1/2"	2250'
						2219'

31. Perforation Record (Interval, size and number)
2370-74, 2376-85, 2389-93, 2400-15, 2425-40
2 SPF
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
2370-2440
AMOUNT AND KIND MATERIAL USED
16 tons CO2 w/112 ball sealers

33. PRODUCTION
Date First Production
10-10-84
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Producing
Date of Test
10-16-84
Hours Tested
24
Choke Size
N/A
Prod'n. For Test Period
Oil - Bbl.
0
Gas - MCF
1526
Water - Bbl.
3
Gas-Oil Ratio
Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
35. List of Attachments
Logs already sent
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Loring TITLE Admin. Analyst (SG) DATE 5-23-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1405.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1360'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta 1632'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 2348'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa 958'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron 2328'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

2370' 2440' OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	724	724	Red Bed				
724	2450	1726	Sand, Shale				
2450	2796	364	Granite				