

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.

1. OIL ☐ WELL GAS ☒ WELL OTHER - CO2	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 1835-221 G
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>18-N</u> RANGE <u>35-E</u> N.M.P.M.	10. Field and Pool or Whist Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
11. Elevation (Show whether DF, RT, GR, etc.) 4584' GL	12. County Union

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>Perforate and Stimulate</u> ☒	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to: MISU and Kill well w/ 2% KCL FW. Rel pkr and POH w/ tbg and pkr. RIH w/ 4" csy gun and perf 2440'-56' w/ 2 ISFF and 90° phasing. RIH w/ 1 jt FG tailpipe, pkr, and 3 1/2" tbg. Set pkr at 2210'. Pump annular volume of 2% KCL inhibited water down backside. Swab well to kick off flowing. Stimulate w/ 22 tons liquid CO2 as follows:
1) Pump 4 tons as cool down, 2) Pump 12 tons dropping 3 balls / bbl (1.1 sg ball seals).
3) Pump 4 tons liquid CO2 as flush. Flow test well for a period not to exceed 96 hrs.
Return well to production.

0+2-NMOCD,SF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF,Clayton 1-Susp
1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
1-Excelsior 1-Tex 1-Exxon 1-WF,Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Admin. Analyst TITLE Admin. Analyst DATE 27 June 1985

APPROVED BY _____ TITLE _____ DATE 7-2-85

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME AND NUMBER BDCDGU 1835 #221G

LOCATION T-18N R-35E Sec 22 'G'

(New Mexico give U, S, T, & R; Texas give S, Blk., Sur. & Twp. when required)

OPERATOR Amoco Production Co.

DRILLING CONTRACTOR Aztec Well Servicing Co.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth

 $\frac{1}{2}^0 @ 385'$ $\frac{1}{2}^0 @ 722'$

1 0 @ 1225'

1½° @ 1686'

1 ° @ 2273'

1 0 @ 2335'

1⁰ @ 2796'

Degrees @ Depth

Degrees @ Depth

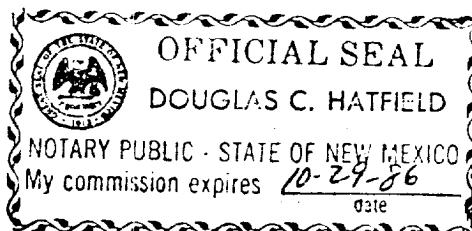
Degrees @ Depth

Drilling Contractor Aztec Well Servicing Co.

By Richard Peterson

Subscribed and sworn to before me this 6th day of November 1984.

Notary Public



My Commission Expires:

10-29-86

San Juan County, New Mexico