

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- CO2	7. Unit (Agreement Name) <u>Bravo Dome Carbon Dioxide Gas Unit</u>
2. Name of Operator <u>AMOCO PRODUCTION COMPANY</u>	8. Farm or Lease Name <u>Bravo Dome Carbon Dioxide Gas Unit</u>
3. Address of Operator <u>P.O. BOX 68, HOBBS, NEW MEXICO 88240</u>	9. Well No. <u>1834-211 G</u>
4. Location of Well UNIT LETTER <u>G</u> <u>16</u> TO FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>18-N</u> RANGE <u>34-E</u> N.M.P.M.	10. Flat and Pool Well(s) <u>Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4750' GL</u>	12. County <u>UNION</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRUSU 1-16-85. Rel pkr and POK w/ tbg and pkr. RIH w/ 4" csg gun and perfed Tubbs intervals 2560'-84' w/ 2 JSPP. Well did not flow. RIH w/ 1 jt 3 1/2" FG tbg, 7" pkr, and 3 1/2" tbg. Pkr SA 2365'. RBIT and loaded backside w/ 49 bbl 2% KCL inhibited water. Pressure tested csg to 1000 psi - OK. Swabbed well for 1 hr and recovered apx 15 bbl water. Kicked well off w/ flowing tbg prs = 35 psi. Flowed well into pit. for 14 hrs. Stimulated well w/ 14 tons liquid CO2 (Pumped 6 tons liquid CO2 and 6 tons liquid CO2 w/ 4 ball sealers per bbl. Disp w/ 4 tons liquid CO2). RD and MOSU 1-17-85.

0+2-NMOCD,SF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF,Clayton 1-Susp 1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun 1-Excelsior 1-Tex 1-Exxon 1-WF,Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. L. GaterTITLE Admin. AnalystDATE 18 JUNE 1985

APPROVED BY _____

TITLE _____

DATE 7-2-85

CONDITIONS OF APPROVAL, IF ANY

Began flow testing well 1-18-85. Ran BHP buildup test on 1-24-85. PotH
144 hr BHP buildup test on 1-30-85. Well is currently flowing approximately
1126 mcfD. A subsequent C-103 will be filed once additional work is performed.