

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-193
Revised 12-1-

10. INDICATE TYPE OF NOTICE	
State ☐ Fed ☒	
11. State Oil & Gas Lease No.	

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CELEPH OR PLUG BACK AT A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR CELEPH FOR SUCH PROPOSALS.

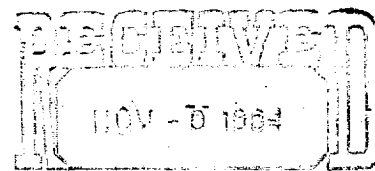
1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER: C02	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company	8. Name of Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. Box 606, Clayton, NM 88415	9. Well No. 1834 2116
4. Location of well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>18-N</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool or Well Unit Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
15. Elevation (Show whether DF, RT, GR, etc.) 4750' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OHS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 10-22-84. Pressure test well head and casing with 1000 PSI and ok. Perf 1725-1726' with 4 JSPF. Ran Guiberson packer with 3 1/2 tubing and set packer at 2365 ft. Perforated intervals 2532-2560 with 2 JSPF. Stimulated well with 15 tons C02 and 112 Ball Sealers and average injection rate 8 BPM with maximum pressure 2200 PSI and minimum pressure 1000 PSI. Moved out service unit 10-28-84. flow tested through a separator 144 hours at an average rate of 116 MCFD. Shut well in 11-4-84.



OIL CONSERVATION
DIVISION

0+2-NMOCD,SF 1-J.R.Barnett HOU.Rm.21.156 1-F.J.Nash HOU RM.4.206 1-WF,C 1-WF,H 1-Susp
1-JSM 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-C02 in Action 1-Sun
1-Excelsior 1-Tex 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY <u>John S. McElyea</u>	TITLE <u>Asst. Adm. Analyst</u>	DATE <u>11-6-84</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>DIVISION SUPERVISOR</u>	DATE <u>11-8-84</u>
CONDITIONS OF APPROVAL, IF ANY:		