

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 12-8-83

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PRODUCTION OF OIL OR GAS OR FOR OTHER PURPOSES. USE FOR PRODUCTION OF OIL OR GAS OR FOR OTHER PURPOSES.

1. OIL ☐ GAS ☒ OTHER ☐ CO2	7. Unit Acquired Date Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company	8. Date of Lease Expiration Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. Box 68, Hobbs, NM 88240	9. Well No. 2431 271K
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 24N RANGE 31E	10. Field and Pool or Other Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
11. Elevation (Show whether DF, RT, GN, etc.) 5658' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	Completion work ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 1-10-85. Run in hole with 6 1/4" bit and tagged hard mud at 1946. Drilled out mud and cement to 2192. Pressure test casing to 1500 psi for 30 min - ok.* Perfed 2594-2616 with 2 SPF. Ran packer and set at 2186. Acidized with 1000 gals 7 1/2% HCL acid and 5 ball sealers. Flush with 26.5 bbls 2% kcl fresh water. Swabbed back 26 blw. No show of gas. Run in hole with cement retainer and set at 2577. Squeezed with 50 sx class H cement. Left 16 sx cement in formation and reversed out 34 sx. Perfed 2478-82, 2500-08, 2522-36 with 2 JSPF. Ran packer and set at 2189.** Swabbed 9 blw with light show of gas. No further report until additional work performed.
* Drilled out cement to 2700' and pressure tested to 1500psi for 30 mins-ok.
** Acidized with 1,000 gals. 7 1/2% HCL acid and 130 ball sealers.

2-NMCD,SF 1-J.R.Barnett HOU.Rm.21.156 1-F.J.Nash HOU RM.4.206 1-WF,C 1-WF,H 1-Susp
NJG 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
Excelsior 1-Tex 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Henry TITLE Admin. Analyst (SG)

DATE 5/23/85

APPROVED BY [Signature] TITLE [Signature] DATE 5-29-85

CONDITIONS OF APPROVAL, IF ANY