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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit	
8. Farm or Lease Name Bravo Dome Carbon Dioxide Gas Unit	
9. Well No. 1836-161 F	
10. Field and Pool, or Wildcat, Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

2. Name of Operator Amoco Production Company
3. Address of Operator P.O. Box 68, Hobbs, NM 88240
4. Location of Well

UNIT LETTER <u>F</u>	LOCATED <u>1980</u>	FEET FROM THE <u>North</u>	LINE AND <u>1980</u>	FEET FROM
THE <u>West</u>	LINE OF SEC. <u>16</u>	TWP. <u>18-N</u>	RGE. <u>36-E</u>	NMPM

15. Date Spudded 11-21-84	16. Date T.D. Reached 11-25-84	17. Date Compl. (Ready to Prod.) 4-17-85	18. Elevations (DF, R&B, RT, GR, etc.) 4397' GL	19. Elev. Casinghead ---
20. Total Depth 2907'	21. Plug Back T.D. 630'	22. If Multiple Compl., How Many ---	23. Intervals Drilled By Rotary Tools 0-TD	Cable Tools ---
24. Producing Interval(s), of this completion - Top, Bottom, Name None				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run DLL, MSFL, FDC CNL, SONIC				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3 #	722'	12 1/4"	390 SX C1 'H' w/ Add	48 SX
7"	20 #	2910'	8 3/4"	750 SX C1 'H' w/ Add	Top = 1030'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 2250'-60', 2270'-80', 2290'-2300' 2SPF Diam = .490" Total No = 60	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	2250'-2300' 1000 gal 7 1/2% HCL w/ Add and 6 Bolls per BBL.
	2250'-2300' CIBP SA 2229'

33. PRODUCTION							
Date First Production None		Production Method (Flowing, gas lift, pumping - Size and type pump) PXA Turned over to Rancher for H2O well				Well Status (Prod. or Shut-in) PXA To 630'	
Date of Test 1-3-85	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 55	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Administrative Analyst</u>	TITLE <u>Administrative Analyst</u>	DATE <u>24 June 1985</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1405.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

North
Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1226'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>1542'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2230'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Santa Rosa 778'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Cimarron 2214'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1522	1522	Redbed				
1522	2225	703	Shale and Lime				
2225	2907	682	Sand				