Submit 3 Copies	State of New Mexico		Form C-103	
· ·	Energy, Minerals, and Natural Resources Department		Revised 1-1-89	
District Office				
DISTRICT I OIL CONSERVATION DIVISION		WELL API NO.		
P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2088		30-059-20261	
DISTRICT II	Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lease	
P.O. Drawer DD, Artesia, NM 88210		STATE _	FEE	
DISTRICT III			6. State Oil & Gas Lease	No.
1000 Rio Brazos Rd., Aztec, NM 87410				
SUNDRY NOTICES AND REPORTS ON WELLS				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"			7. Lease Name or Unit Agreement Name	
(FORM C-101) FOR SUCH PROPOSALS.)			BRAVO DOME CO2 GAS UNIT	
1. Type of Well			BRAVO DOME COZ (	SAS UNII
OIL GAS WELL WELL	OTHER C	O2		
2. Name of Operator			8. Well No.	
AMOCO PRODUCTION COMPANY			2332-241K	
3. Address of Operator			9. Pool name or Wildcat	
P.O. Box 303, AMISTAD,	NEW MEXICO 88410		BRAVO DOME CO2 (	GAS UNIT
4. Well Location			· · · · · · · · · · · · · · · · · · ·	
Unit Letter K : 1650	Feet From The South	Line and 1650	Feet From The	West Line
Section 24	Township 23N R	ange 32E NMP	M Union	County
	10. Elevation (Show whether	r DF: RKB: RT: GR; etc.)		
5330' GR				
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				G CASING
TEMPORARILY ABANDON CHAN	ON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT X			
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB			
OTHER:		OTHER:		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)				
SEE RULE 1103.				
6/20/00				
MIRUSU, kill well with fresh water, NUBOP, release packer, lay down production tubing and packer, run cast iron bridge				
plug with wireline, set CIBP at 2581 feet, SDON.				
6/21/00				
Run workstring, tag CIBP at 2581 feet, displace casing with corrosion inhibited fluid, pressure test casing to 500 psi, cap				
CIBP with 10 sacks of class C cement from 2581' - 2523', pull workstring to 2203 feet, spot 20 sacks of cement from 2203' -				
2087', pull workstring to 30 feet, fill casing with cement, NDBOP, RDMOSU, cut off wellhead, install PXA marker, cut off well				
anchors and clean location.				
I hereby certify that the information above is true and	d complete to the best of my knowledge	and belief		
SIGNATURE / WHO COM	TITLE F	eid Foreman	DATE 06-2	3-2000
TYPE OR PRINT NAME Danny J. Hollomin	$\Omega$		TELEPHONE NO	(505) 374-3010
(This space for State Use)			/	
APPROVED BY DESTRICT SUPERVISOR DATE 7/13/00				
CONDITIONS OF APPROVAL, IF ANY				