

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form O-103  
Revised 12-1-83

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSED OR COMPLETED OPERATIONS ON TO BE OPENED OR PLUGGED IN A DIFFERENT RESERVOIR.  
USE APPLICATION AND PERMIT WITH TECHNICAL GUIDELINES FOR SUCH OPERATIONS.

1. INDICATE TYPE OF WELL  
State ☒ Gas ☐ Oil ☐

2. State Oil & Gas Lease No.

LG-2976

3. Name of Operator  
Oil ☐ Gas ☒ Other ☐ CO2

4. Name of Company  
Amoco Production Company

5. Address of Operator  
P.O. Box 68, Hobbs, NM 88240

6. Location of Well

Well Letter K 1650 FEET FROM THE South LINE AND 1650 FEET FROM  
THE West LINE, SECTION 24 TOWNSHIP 23N RANGE 32E

7. Unit Name  
Bravo Dome Carbon Dioxide Gas Unit

8. Name of Leaseholder  
Bravo Dome Carbon Dioxide Gas Unit

9. Well No.  
2332 241K

10. Field and Pooling Unit  
Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area

11. Elevation (Show whether DF, RT, GR, etc.)  
5325' GL

12. County  
Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
Completion work ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 4-18-85. Ran 6 1/4" bit and tagged PBDT at 3090'. Pressure tested casing 1500 PSI for 30 min. - OK. Perfed 2688-2718, 2720-27, 2733-44 with 2 SPF. Set packer at 2604 and left well open over night. Stimulated well with 21 Tons of CO2 and 117 ball sealers. Turned well through separator and flow tested. Moved out service unit 4-29-85. Shut well in and moved out separator. Will leave shut-in pending further work.

2-NMOCDSF 1-J.R.Barnett HOU.Rm.21.156 1-F.J.Nash HOU RM.4.206 1-WF,C 1-WF,H 1-Susp  
NJG 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun  
Excelsior 1-Tex 1-Exxon

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Serrano TITLE Admin. Analyst (SG)

DATE 5-23-85

APPROVED BY Roy E. [Signature]  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

5-29-85