

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG-2476	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER: CO2		7. Unit Name and Reservoir
2. Name of Operator		8. Farm or Lease Name
AMOCO PRODUCTION COMPANY		Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator		9. Well No.
P.O. BOX 68, HOBBS, NEW MEXICO 88240		2332-241 K
4. Location of Well		10. Field and Pool or Wildcat
UNIT LETTER <u>K</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>23-N</u> RANGE <u>32-E</u> NMPM.		Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
11. Elevation (Show whether DF, RT, GR, etc.)		12. County
5325' GL		Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER <u>Completion Work - Final Report</u> ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 5-20-85, killed well rel pkr, and POH w/ tbg and pkr. RIH w/ RBP and SA 2670'. Tested to 1000 psi - OK. Perfed 2592'-2604', 2610'-16', and 2621'-42' w/ ZSPF. Gas to surface 1 min. after initial perf. RIH w/ pkr and tbg. Pkr SA 2513'. Pis tested to 1000 psi - OK. Ran swab. Stimulated well w/ 17 tons CO₂ and 117 ball sealers. Max pres. = 3100 psi. Well flowed an average of 335 mcf/d for 4 days. POH w/ tbg, pkr, and RBP. RIH w/ 1 jt 2 3/8" FG tbg, pkr, and 2 3/8" tbg. Tbg LA 2513' and pkr SA 2483'. Swab and flow tested well 7 days. Last day well flowed 371 mcf. Ran 144 hr BHPBU test. turned well over to prod 6-18-85.

0+2-NMOCD,SF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF,Clayton 1-Susp 1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun 1-Excelsior 1-Tex 1-Exxon 1-WF,Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Admin. Analyst DATE 22 June 1985

APPROVED BY _____ TITLE _____ DATE 7-2-85

CONDITIONS OF APPROVAL, IF ANY: