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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-86

6a. Indicate Type of Lease	
State ☐	Fee ☒
6b. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER <u>CO₂</u>	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐		OTHER			
2. Name of Operator Amoco Production Company									
3. Address of Operator P. O. Box 832 Brownfield, TX 79316									
4. Location of Well									
UNIT LETTER <u>F</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>14</u> TWP. <u>22N</u> RGE. <u>34E</u>									
15. Date Spudded 9-18-85		16. Date T.D. Reached 9-27-85		17. Date Compl. (Ready to Prod.) 1-6-86		18. Elevations (DF, RKB, RT, GR, etc.) 4796' GL		19. Elev. Casinghead	
20. Total Depth 3800'		21. Plug Back T.D. 2363'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-TD		24. Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 2322-2363 Tubb								25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run SP/DLL/MSFL/Sonic/CNL-FDC								27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./ FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
9-5/8"		36#		714'		12-1/4"		425 sx Class H	
7"		20#		3800'		8-3/4"		1425 sx Class H	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
								3-1/2"	
								2212	
								2182	
31. Perforation Record (Interval, size and number) 2322-2343 2384-2400, 2436-50 2650-80, 2732-54 0.490" w/4" JSPF					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
					DEPTH INTERVAL				
					AMOUNT AND KIND MATERIAL USED				
					2322-2343 16 tons CO ₂ x 136 ball sealers				
33. PRODUCTION									
Date First Production 1-29-86		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Shut-in	
Date of Test 2-3-86	Hours Tested 20	Coke Size 2"	Prod'n. For Test Period	Oil - Bbl. N/A	Gas - MCF 45	Water - Bbl. 0	Gas - Oil Ratio		
Flow Tubing Press. 17	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 54	Water - Bbl. 0	Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented							Test Witnessed By Randy Mahannah		
35. List of Attachments Deviation Survey; Logs sent 10-7-85									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>W. Holcomb</u>				TITLE <u>Sr. Admin. Analyst</u>				DATE <u>11-25-87</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1613	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 1830	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash 2650	T. Morrison	T.
T. Tubb 2319	T. Granite 3570	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T. Cimarron 2300	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 2322 to 2363	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.	
No. 2, from to feet.	
No. 3, from to feet.	
No. 4, from to feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1613	1613	Redbed				
1613	2650	1037	Sand and Shale				
2650	3570	920	Granite Wash				
3570	TD	230	Granite				

INCLINATION REPORT

Amoco Production Co.
P.O. Box 68
Hobbs, New Mexico 88240

Lease: BDCD GU 2234 141F

Location: 1650' fNL 2310' fWL
Section 14-22N-34E

<u>Depth</u> <u>(Feet)</u>	<u>Inclination</u> <u>(Degrees)</u>	<u>Depth</u> <u>(Feet)</u>	<u>Inclination</u> <u>(Degrees)</u>
558'	1/2°		
714'	3/4°		
1449'	1-1/4°		
3109'	2°		
3509'	1°		

I hereby certify that the above data as set forth is true and correct to the best of my knowledge.

MURFIN DRILLING COMPANY

Stephen E. Johnson
Stephen E. Johnson, Drilling Manager
title

Subscribed and sworn to before me this 22nd day of November, 1985.

My commission expires 11-18-87

Notary Public

