

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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FILE	☒
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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☒ OTHER- C02	7. Unit Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 2234 141F
4. Location of Well UNIT LETTER <u>F</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>14</u> TOWNSHIP <u>22N</u> RANGE <u>34E</u> NMPM.	10. Field and Pool Name Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
15. Elevation (Show whether DF, RT, GR, etc.) 4796' GL	12. County Lincoln

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	REMEDIAL WORK ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☒
OTHER ☐	CASING TEST AND CEMENT JOBS ☒
	ALTERING CASING ☐
	PLUG AND ABANDONMENT ☐
	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 9-18-85, Marfin Rig No. 22 spud the subject well with a 12 1/4" bit. Drilled to a total depth 714'. Ran 9 7/8", 32.3#, H-40 casing on 9-20-85 and set at 714'. Cemented with 425 SX class H cement. Circulated 30 BBLs cement to pit. WOC 18 hrs. Pressure tested casing 1200 psi for 30 mins. - OK. Reduced bit to 8 3/4" and resumed drilling. Reached TD by APD 9/25/85. Received verbal approval from Mr. Roy E. Johnson to Charles M. Herring to continue drilling at 2:50pm, 9-25-85. Drilled to a total depth of 3800'. On 9-27-85, ran 7", 20#, K-55 casing and set at 3800'. Cemented casing with 1425 SX of Class H cement. Circulated out 380 SX of cement. Rig released 4:00pm, 9-27-85. No further report until MICU.

0+2-NMOCD, SF 1-J.R. Barnett HOU. Rm. 21.156 1-F.J. Nash HOU. Rm. 4.206 1-WF, Clayton 1-Susp 1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-C02 in Action 1-Sun 1-Excelsior 1-Tex 1-Exxon 1-WF, Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles M. Herring</u>	TITLE <u>Admin. Analyst (SG)</u>	DATE <u>9-30-85</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>DISTRICT SUPERVISOR</u>	DATE <u>10-2-85</u>
CONDITIONS OF APPROVAL, IF ANY:		