

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

|                        |  |
|------------------------|--|
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| LAND OFFICE            |  |
| OPERATOR               |  |

5a. Indicate Type of Lease  
State ☐ Fee ☐  
5. State Oil & Gas Lease No.

|                                                                                                                                                                                                                          |                                                       |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------|
| <p><b>SUNDARY NOTICES AND REPORTS ON WELLS</b><br/>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p> |                                                       |
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- CO2                                                                                                                             | Bravo Dome Carbon Dioxide Gas Unit                    |
| 2. Name of Operator<br>AMOCO PRODUCTION COMPANY                                                                                                                                                                          | Bravo Dome Carbon Dioxide Gas Unit                    |
| 3. Address of Operator<br>P. O. Box 68, Hobbs, NM 88240                                                                                                                                                                  | 9. Well No.<br>2134-331 G                             |
| 4. Location of Well<br>UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 21-N RANGE 34-E N.M.P.M.                                                                        | 10. Field and Pool, or without Gas Unit 240-Acre Area |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>4850' GL                                                                                                                                                                | 12. County Union                                      |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                |                                           |                                                      |                                               |
|------------------------------------------------|-------------------------------------------|------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/>    | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/>                |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

MI and RUSU 12-5-86. POH with production equipment. Perform mini frac and determine leak-off coefficient to be .003 and frac down 3-1/2" WS, 142 bbls 40# HEC Gelled 2% KCL FW and 38 tons CO2. 37000# 8/16 sand. Air 35 BPM. Treatment pressure 3800#. ISIP 1072#. Clean out sand to 2475. RIH with 3-1/2" tailpipe and packer and on/off tool, 3-1/2" tubing. Ran before and after treatment survey. Flow test well. RD and MOSU.

PPWO: 131 MCFD x 1 BWPD at 209# FTP.  
PAWO: 1461 MCFD x 1 BWPD at 192 FTP.

0+2-NMOCDSF 1-R.A. Sheppard HOU. Rm. 20.156 1-J.F. Nash HOU. Rm. 17.188 1-SBB  
1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Shell  
1-Exxon 1-WF, Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED For Brownlee TITLE Admin. Analyst DATE 2-24-87  
APPROVED BY [Signature] TITLE [Signature] DATE 2-27-87  
CONDITIONS OF APPROVAL, IF ANY: