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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
b. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER CO₂
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

Bravo Dome Carbon Dioxide Gas Unit
Bravo Dome Carbon Dioxide Gas Unit

2. Name of Operator
AMOCO PRODUCTION COMPANY

9. Well No.
1835-321F

3. Address of Operator
P.O. Box 68 Hobbs, New Mexico 88240

Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area

4. Location of Well
UNIT LETTER F LOCATED 1650 FEET FROM THE North LINE AND 1980 FEET FROM

THE West LINE OF SEC. 32 TWP. 18N RGE. 35E NMPM
12. County Union

15. Date Spudded 9-27-85 16. Date T.D. Reached 10-3-85 17. Date Compl. (Ready to Prod.) 11-19-85 18. Elevations (DF, R&B, RT, GR, etc.) 4625' GL 19. Elev. Casinghead

20. Total Depth 2637' 21. Plug Back T.D. 2550' 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools Cable Tools
0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name
2424'-2481', Tubbs 25. Was Directional Survey Made ☒

26. Type Electric and Other Logs Run
DLL, CNL, BCS 27. Was Well Cored ☒

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>9 5/8"</u>	<u>36 #</u>	<u>690'</u>	<u>12 1/4"</u>	<u>390 SX Class H</u>	<u>Circ. 30 SX</u>
<u>7"</u>	<u>20 #</u>	<u>2637'</u>	<u>8 3/4"</u>	<u>550 SX C/H Neat, 550 SX 3/4" H₂O Sealant</u>	<u>Circulated</u>
				<u>C/H, 100 SX Thick Set.</u>	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	— BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3½"	2282'	2252'

31. Perforation Record (Interval, size and number)
2424'-30', 2434'-81'
0.490", 212 Total Shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
2424'-2481' AMOUNT AND KIND MATERIAL USED
18 Tons Lig. CO₂, 360 Ball Sealant

33. PRODUCTION
Date First Production 11-14-85 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test 11-17-85 Hours Tested 24 Choke Size N/A Prod'n. For Test Period
Oil - Bbl. 0 Gas - MCF 1521 Water - Bbl. 284 Gas - Oil Ratio
Flow Tubing Press. 81 psi Casing Pressure 0 psi Calculated 24-Hour Rate
Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold Test Witnessed By

35. List of Attachments
Deviation Survey. * Logs Mailed 10/26/85.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Charles M. Lerrung TITLE Administrative Analyst (SG) DATE 11/20/85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1424</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>1838</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2400</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2424' to 2481' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 700'	700' 2637'	700' 1937'	Surface Rock Sand and Shale				