

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

|                                                                        |
|------------------------------------------------------------------------|
| 5a. Indicate Type of Lease                                             |
| State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.                                           |

SUNDARY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

|                                                                                                                                              |                                                                                    |
|----------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------|
| 1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER- CO <sub>2</sub>                                               | 7. Unit Agreement Name<br>Bravo Dome Carbon Dioxide Gas Unit                       |
| 2. Name of Operator<br>Amoco Production Company                                                                                              | 8. Form of Lease Name<br>Bravo Dome Carbon Dioxide Gas Unit                        |
| 3. Address of Operator<br>P.O. Box 832, Brownfield, TX 79316                                                                                 | 9. Well No.<br>1835-321F                                                           |
| 4. Location of well<br>UNIT LETTER F 1650 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 18N RANGE 35E NMPM. | 10. Field and Port of Interest<br>Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area |
| 11. Elevation (Show whether DF, RT, GR, etc.)<br>4625' GL                                                                                    | 12. County<br>Union                                                                |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

|                       |                          |
|-----------------------|--------------------------|
| PERFORM REMEDIAL WORK | <input type="checkbox"/> |
| TEMPORARILY ABANDON   | <input type="checkbox"/> |
| PULL OR ALTER CASING  | <input type="checkbox"/> |
| OTHER                 | <input type="checkbox"/> |

|                  |                          |
|------------------|--------------------------|
| PLUG AND ABANDON | <input type="checkbox"/> |
| CHANGE PLANS     | <input type="checkbox"/> |
| OTHER            | <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

|                             |                                     |
|-----------------------------|-------------------------------------|
| REMEDIAL WORK               | <input checked="" type="checkbox"/> |
| COMMENCE DRILLING OPNS.     | <input type="checkbox"/>            |
| CASING TEST AND CEMENT JOBS | <input type="checkbox"/>            |
| OTHER                       | <input type="checkbox"/>            |
| ALTERING CASING             | <input type="checkbox"/>            |
| PLUG AND ABANDONMENT        | <input type="checkbox"/>            |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 9-3-87, MI RUSU, kill well x pull pkr x tbq. R treating pkr x workstring. PSA 2122', prs test pkr 1000 psi, OK. Frac down workstring with 41 bbls 40 lb HEC gelled 2% KCL fresh water x 10 tons CO<sub>2</sub> x 9000 lbs 8/16 sand. Max treating prs 5200 psi at 15 BPM. Shut well in for 1 hour. Open well to tank on 48/64" choke overnight. R WL x tools, tag sand at 2394'. PU WL x tools, rel pkr x P tbq x pkr. R 3 1/2" notched collar x bailer x workstring. CO sandfill from 2387-2530. P tbq x notched collar x bailer. R WL x tools, tag PBTD at 2530'. P WL x tools. R production tubing x pkr, PSA 2388'. Test prk to 500 psi, ok. Swb est. 30 bbls from tbq, left well open to tank overnight. RD MOSU 9-10-87. Return well to production.

PPWO: 1133 MCFD x 185 psi TPF  
PAWO: 633 MCFD x 190 psi TPF

O+3-NMOCD, SF 1-R. A. Sheppard HOU. Rm 20.156 1-T. Thiel HOU. Rm. 3.167 1-DJH  
1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-Shell 1-Exxon  
1-WF, Brownfield 1-WF, Clayton

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED OT Holcomb TITLE Sr. Administrative Analyst DATE 10-1-87  
APPROVED BY Reg Ephraim TITLE DISTRICT SUPERVISOR DATE 10-6-87  
CONDITIONS OF APPROVAL, IF ANY: