

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State ☐	Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OCCUPY OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- CO ₂	Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator AMOCO PRODUCTION COMPANY	Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P. O. Box 832, Brownfield, TX 79316	9. Well No. 1835-321F
4. Location of Well UNIT LETTER F 1650 FEET FROM THE North LINE AND 1980 FEET FROM West LINE, SECTION 32 TOWNSHIP 18N RANGE 35E NMPM.	Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
15. Elevation (Show whether DF, RT, GR, etc.) 4625' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Propose to fracture stimulate Tubb Formation to increase production. MIRU SU. Kill well with 2% KCL fresh water with additives. POOH with production equipment. RIH with 7" x 3 1/2" treating packer and 3 1/2" workstring. Land packer at 2300'. Frac well with 40 lb. HEC gel, liquid CO₂ and 8/16 Brady sand. Mix gel in 2% KCL fresh water. Shut well in for 1 hour after frac job. Flow well back to flow tank to recover load water overnight. Clean out sandfill to 2530' if necessary. RIH with production equipment. Set packer at 2390'. Load backside with packer fluid and pressure test annulus to 500 psi. Return well to production.

0+3-NMOCD,SF 1-R.A. Sheppard HOU. Rm. 20.156 1- T. Thiel HOU. Rm. 3.167
1-DJH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Shell
1-Exxon 1-WF, Brownfield 1-WF, Clayton

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>DD Holcomb</u>	TITLE <u>Sr. Admin. Analyst</u>	DATE <u>8-18-87</u>
APPROVED BY <u>Ray Johnson</u>	TITLE <u>DISTRICT SUPERVISOR</u>	DATE <u>8-25-87</u>
CONDITIONS OF APPROVAL IF ANY:		