

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

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| OPERATOR | |

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER: CO2

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
P.O. BOX 68, HOBBS, NEW MEXICO 88240

4. Location of Well
UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE. SECTION 27 TOWNSHIP 18N RANGE 35E NMPM.

7. Unit Agreement Name
Bravo Dome Carbon Dioxide Gas Unit

8. Farm or Lease Name
Bravo Dome Carbon Dioxide Gas Unit

9. Well No.
1835271G

10. Field and Pool or Wildcat
Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area

15. Elevation (Show whether DF, RT, GR, etc.)
4550' GR

12. County
Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER _____

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER _____

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Artec Rig No. 56 spud the subject well 10/4/85 with a 12 1/4" bit. Drilled to a total depth of 718'. Ran 9 5/8" 36#K-55 casing and set at 718'. Cemented with 390 SX Class H cement. Circulated 106 SX to pit. WOC 18 hrs. Pressure tested casing 1550 psi for 30 mins - ok. Reduced bit to 8 3/4" and resumed drilling. Drilled to a total depth of 2550'. On 10/09/85, ran 7" 20#K-55 casing and set at 2550'. Cemented with 600 SX class H cement. Circulated 75 SX to pit. Rig released 12 noon 10/9/85. no further report until MICU.

0+2-NMOCD,SF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF,Clayton 1-Susp
1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
1-Excelsior 1-Tex 1-Exxon 1-WF,Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Admin. Analyst (SG) DATE 10/14/85

APPROVED BY Kay Johnson TITLE DISTRICT SUPERVISOR DATE 10-21-85

CONDITIONS OF APPROVAL, IF ANY: