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DATE	" VIJ Chime		TITLE	· · · · · · · · · · · · · · · · · · ·			ATE 7-30	8/

WELL NAME AND	NUMBER <u>BDCDGU 1835 #24</u>	1J	
LOCATION (New Mexico o	give U, S, T, & R; Texas	give S, Blk., Sur. &	Twp. when required)
OPERATORA	moco Production Co.		
DRILLING CONT	RACTOR <u>Aztec Well Servi</u>	cing Co.	
The undersign of the drilling contrac	ned hereby certifies that stor who drilled the above sts and obtained the follo	he is an authorized e-described well and	representative
Degrees @ Depth	Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
1/2° @ 1219'			
1/2° @ 1719'			***************************************
<u>1° @ 2296'</u>			
			
		By Qishard A	Peterson Co.
Subscribed and sworn to	before me this 18th d	Notary Public	19 <i>85</i>
My Commission Expires:			ty, <u>New Mexico</u>