

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LG-4064

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☒ OTHER: <u>C02</u>	7. Unit Agreement Name <u>Bravo Dome Carbon Dioxide Gas Unit</u>
2. Name of Operator <u>AMOCO PRODUCTION COMPANY</u>	8. Farm or Lease Name <u>Bravo Dome Carbon Dioxide Gas Unit</u>
3. Address of Operator <u>P.O. BOX 68, HOBBS, NEW MEXICO 88240</u>	9. Well No. <u>1935-161G</u>
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>19N</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, If Wildcat <u>Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4590' GL</u>	12. County <u>Union</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>Completion Work</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 11-23-85. Ran bit and drilled out cement from 2250' to 2295'. Pressure tested casing 1500 psi - ok. RIH with Vann Guns, packer, and tubing. Set packer at 2060' and perforated 2084-94', 2100-18', 2129-38', 2142-72', and 2182-2234' with 4 SPF. MISU 11-25-85. Turned thru separator and flow tested 112.5 hrs. Verbal approval for additional flow time was received 11-26-85 from Mr. Roy Johnson. Ran 144 hrs BIT fluid up test and 4-point test. Well was left shut-in.

0+2-NMOCD,SF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF,Clayton 1-Susp
1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
1-Excelsior 1-Exxon 1-WF Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Lerrin TITLE Admin. Analyst (SG) DATE 12/10/85
APPROVED BY Roy Johnson TITLE DISTRICT SUPERVISOR DATE 12-13-85
CONDITIONS OF APPROVAL, IF ANY: