Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103		
District I	Energy, Minerals and Natural Resources			Revised March 25, 1999		
1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO. 30-059-20273		
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION				5. Indicate Type of Lease		
District III 1220 South St. Francis Dr.			STATE FEE 🖂			
District IV Santa Fe, NVI 8/303			6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505						
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name:		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						
PROPOSALS.) 1. Type of Well:				Bravo Dome Carbon Dioxide Gas Unit		
Oil Well Gas Well Other CO <sub>2</sub>						
2. Name of Operator				8. Well No.		
OXY USA, Inc.				2034-241G  9. Pool name or Wildcat		
3. Address of Operator P. O. Box 303, Amistad, NM 88410				Bravo Dome CO <sub>2</sub> Gas Unit 640 Acre Area		
4. Well Location						
Unit LetterG:1650feet from theNorth line and1650feet from theEastline						
Section 24	Township	20N	Range 34E	NMPM	Union County	,
	10. Elevation (Show и	vhether DR	R, RKB, RT, GR, etc.	.)		
4730' GL  11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INT		dicate ina		SEQUENT RE		
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK		ALTERING CASING	i 🗆
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRIL	_	PLUG AND	
				ABANDONMENT		
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	ID 🗌		
OTHER:		П	OTHER:			П
	operations (Clearly sta			ve pertinent dates	including estimated da	ate of
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or						
recompilation.						
8-4-01 - MI x RUSU, kill well, NU BOP, pull prod tbg x pkr, part FG tbg, SI well waiting on fishing tools, ND BOP, RD MOSU.						
8-9-01 - MI x RUSU, kill well, NU BOP, attempt to fish 2 7/8" production tbg, SD, crew on days off 8-13-01 - Fish x LD 2 7/8" production tbg, leave pkr x tailpipe in hole, tag top of pkr/fish at 2364' (btm perf at 2380'), ND BOP,						
RD x MOSU, flow well up casing pending CIBP work						
8-18-01 - MI x RU WL, run Gamma Ray log and run and set CIBP at 2356', leave well SI pending frac						
8-20-01 - MI x RU HES, frac well down csg with 80,080# of 8/12 sand, 64 tons CO2, 12,390 gal gel, MTP 1611psi at 28 bpm, RD x MO HES, leave well SI for 2 hours, open well to tank on 0.750" choke, flow well to tank overnight						
8-22-01 - Turn well to sales flowing up casing, IP 640mcfd						
8-26-01 - MI x RUSU, kill well, NU BOP, PU x run 2 7/8" FG production tbg x pkr, trouble setting pkr, SDON						
8-27-01 - Kill well, pull 2 7/8" prod tbg, PU x run 2 3/8" workstring, set pkr at 2223', TLA 2228', pull x LD workstring, RIH with						
2 7/8" production tbg x on/off tool, J onto pkr, test csg to 500psi, ok, ND BOP, RD x MOSU, turn well to sales at 300mcfd 9-20-01 - TPF - 120 psi, CPC 0 psi, RU pump trk, pump 46 bbl pill (50% methanol, 50% kcl/FW) down tbg, pump 1.5 bpm, SI well for						
2 hours, open well to tank	on 2" choke for 1 hour x	rec O BL	W. turn well to sale	s	;, pamp 1.5 opm, 51 w	CII IOI
2 mours, open wenter talling	on 2 choice for 1 had h	.,,,,,	, , ,			
PPWO – 520 mcfd	PAWO – 360 mc					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE MATERIAL	ieml t	TITLE	Team Leader		DATE9-25-01	_
Type or print name Danny I Ho	lcomb			Telephon	ne No. 505-374-3010	
(This space for State use)	1//	.*•s.	3 has take feet 3 mark along	The second secon		
APPPROVED BY ( )	offen 7	TITLE	ISTRICT SU	pervisor	DATE 10/2/0/	
Conditions of approval, if any:						