

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER- CO ₂		7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company		8. Form of Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. Box 832, Brownfield, TX 79316		9. Well No. 2034-241G
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>20N</u> RANGE <u>34E</u> NMPM.		10. Field and Pool or Tract Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
11. Elevation (Show whether OF, RT, GR, etc.) 4730' GL		12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI X RU service unit 11-18-87. Kill well x 30 bbl 2% KCL FW. POOH with production equipment x Vann perf system. RIH with 3-1/2" treating packer x workstring, PSA 1933', prs test pkr 1000 psi, ok. Frac with 71 bbl 40 lb HEC gelled 2% KCL FW X 19 tons CO₂ x 16,275 lb 8/16 sand. Max treating pressure 6190 psi at 20 BPM. Frac screened out 31 bbl into sand stage. Shut well in for 1 hour. Open well to tank on 48/64" choke overnight. Tag sand fill at 2225'. Clean out sand to 2407'. RIH with production equipment, PSA 2232', prs test pkr, 500 psi, ok. Left well open to tank on 48/64" choke overnight. RD MOSU 11-25-87. Return well to production 11-26-87.

PPWO: 1169 MCFD X 182 psi TPF
PAWO: 691 MCFD X 184 psi TPF

O+3-NMCCD, SF 1-R. A. Sheppard HOU. Rm 20.156 1-T. Thiel HOU. Rm. 3.167 1-DJH
1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-Shell 1-Exxon
1-WF, Brownfield 1-WF, Clayton

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DD Holcomb TITLE Sr. Administrative Analyst DATE 12-9-87
APPROVED BY Ry E. Johnson TITLE Assistant Manager DATE 12-14-87
CONDITIONS OF APPROVAL, IF ANY: