

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER: CO2	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 2035 311G
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>20N</u> RANGE <u>35E</u> N.M.P.M.	10. Right and Reel or Wildcat Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
15. Elevation (Show whether DF, RT, GR, etc.) 4724' GL	12. County Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Completion work</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 10-24-85. RIH with bit and tagged cement at 2365'. Drilled out cement to 2410' and pressure tested casing to 1500 psi-ok. Perforated 2257-88', 2292-2300', 2303-20', 2324-35', 2350-62' with 43SPF. Killed well with 105 BW 27% KCl. RIH with production tubing and packer. Set packer at 2095' and TRA 2126'. Stimulated with 20 Tons liquid CO₂ and 448 Ball Sealers. MISU 10-30-85 and flow tested 93.5 hrs. Well was not cleaning up. Received Verbal approval from Ray Johnson, 11-4-85, to flow an additional 72 hrs to clean up well. Flowed an additional 61.5 hrs. Last 24 hrs flowed 1165 MCFD and 1 BW. Shut-in well to run BHP Buildup test (144hr). No further report until test is concluded.

0+2-NMOCD,SF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF,Clayton 1-Susp
1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
1-Excelsior 1-Tex 1-Exxon 1-WF,Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles M. Lanning</u>	TITLE <u>Admin. Analyst (SG)</u>	DATE <u>11/7/85</u>
APPROVED BY <u>Ray Johnson</u>	TITLE <u>DISTRICT SUPERVISOR</u>	DATE <u>11-12-85</u>
CONDITIONS OF APPROVAL, IF ANY:		