

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
 Revised 9-1-65

Type Test ☒ Initial ☐ Annual ☐ Special					Test Date			
Company Amoco Production Company				Connection				
Pool Bravo Dome Carbon Dioxide Gas Unit-640 Acre Area				Formation				Unit BDCDGU
Completion Date 1-6-86		Total Depth 2669		Plug Back TD 2621		Elevation 4909		Farm or Lease Name
Csq. Size 7	Wt. 20	d	Set At 2669	Perforations: From 2375 To 2542			Well No. 2134 321G	
Thq. Size 3-1/2	Wt. 9.3	d	Set At 2244	Perforations: From To			Unit Sec. Twp. Rge. G 32 21 34	
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Single					Packer Set At 2213		County Union	
Producing Thru Tubing		Reservoir Temp. °F 90 @ 2459		Mean Annual Temp. °F 50		Baro. Press. - P _a 12.25		State New Mexico
L 2459	H 2459	G _g 1.529	% CO ₂ 100	% N ₂ 0	% H ₂ S 0	Prover	Meter Run 4.0	Taps Flange

FLOW DATA						TUBING DATA		CASING DATA		Duration of Flow	
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.		Temp. °F
1.	4.026 x	1.000		180.4	14.9	41	192.65	41			1.5
2.	4.026 x	1.000		150.9	20.5	48	163.15	48			1.5
3.	4.026 x	1.000		121.5	32	50	133.75	50			1.5
4.	4.026 x	1.000		91.4	44.5	49	103.65	49			1.5
5.											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor F _t	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd
1.							216
2.							231
3.							259
4.							273
5.							

NO.	P _t	Temp. °R	T _t	Z	Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.
1.					A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.
2.					Specific Gravity Separator Gas 1.529 X X X X X X X X
3.					Specific Gravity Flowing Fluid X X X X X
4.					Critical Pressure 1072 P.S.I.A. _____ P.S.I.A.
5.					Critical Temperature 496 R _____ R

P _c 307.2	P _c ² 94.372	(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 1.12$	(2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1.08$
NO. 1	P _w 193	P _w ²	P _c ² - P _w ² 57.123
2	163		67.803
3	134		76.416
4	104		83.556
5			

AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 294$

Absolute Open Flow 294 Mcfd @ 15.025	Angle of Slope θ _____	Slope, n .62
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Remarks: _____

Approved By Commission:	Conducted By:	Calculated By: Don Kimble	Checked By:
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