

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☒ OTHER- CO ₂	Bravo	7. Unit Agreement Name Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company	Bravo	8. Field or Lease Name Dome Carbon Dioxide Gas Unit
3. Address of Operator P. O. Box 832, Brownfield, TX 79316		9. Well No. 2134-321G
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>21-N</u> RANGE <u>34-E</u> N.M.P.M.	Bravo	10. Field and Pool, or wildcat Dome Carbon Dioxide Gas Unit 640-Acre Area
11. Elevation (Show whether DF, RT, GR, etc.) 4909' GL		12. County Union

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☒ reperforation and stimulation

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI x RUSU 6-23-86; kill well x 50 bbl 2% KCL FW, POOH with production tbg and packer. Perforate 2374-82, 2388-2410, 2420-42, 2450-62, 2468-86' with 4 SPF. Run sidemount survey tool x run base log. Frac down workstring with 25,034 gal. 2% KCL FW x 75,590 lb 8/16 sand x 840 gal. CO₂ foam. Max treating pressure 4100 psi at 30 BPM. SI for 2 hr, TPC 650 psi. R tracer log x tool hung up x POOH. Open well to tank on 30/64" choke, flow 14-1/2 hr, rec est. 10 BLW. Tag sand fill at 2448'. Clean out sand from 2448-2605'. R. tracer log, logger's TD at 2605'. Run prod. tbg x pkr, PSA 2295', test pkr to 750 psi, ok. RD MOSU 7-2-86. Flow well to tank overnight. Install meter run x return to production 7-2-86.

PPWO 179 MCFD X 0 BWPD at 180 psi TPF
PAWO 2017 MCFD X .3 BWPD at 180 psi TPF

0+3-NMOCD, SF 1-R.A. Sheppard HOU. Rm 20.156 1-T. Thiel HOU. Rm. 3.167 1-DJH
1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-Shell 1-Exxon
1-WF, Brownfield 1-WF, Clayton

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. Holcomb TITLE Sr. Administrative Analyst DATE 1/15/88
APPROVED BY B. E. Johnson TITLE DISTRICT SUPERVISOR DATE 1-22-88
CONDITIONS OF APPROVAL, IF ANY: