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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>CO₂</u>		Bravo Dome Carbon Dioxide Gas Unit	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER		Bravo Dome Carbon Dioxide Gas Unit	
2. Name of Operator AMOCO PRODUCTION COMPANY		9. Well No. <u>2034-321G</u>	
3. Address of Operator P.O. Box 68 Hobbs, New Mexico 88240		Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>32</u> TWP. <u>20N</u> RGE. <u>34E</u> NMPM		12. County <u>Union</u>	
15. Date Spudded <u>11-19-85</u>	16. Date T.D. Reached <u>11-23-85</u>	17. Date Compl. (Ready to Prod.) <u>12-30-85</u>	18. Elevations (DF, RAB, RT, GR, etc.) <u>4875' GR</u>
20. Total Depth <u>2662'</u>	21. Plug Back T.D. <u>2600'</u>	22. If Multiple Compl., How Many	23. Intervals Drilled By <u>O-TD</u>
24. Producing Interval(s), of this completion - Top, Bottom, Name <u>2286'-2510', Tubh</u>			25. Was Directional Survey Made <u>N</u>
26. Type Electric and Other Logs Run <u>BCS, CNL, DHH</u>			27. Was Well Cored <u>N</u>
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
<u>9 5/8"</u>	<u>32.3#</u>	<u>717'</u>	<u>12 1/4"</u>
<u>7"</u>	<u>20#</u>	<u>2656'</u>	<u>8 3/4"</u>
CEMENTING RECORD		AMOUNT PULLED	
<u>3905X CI H</u>		<u>Circ. 535X</u>	
<u>6505X CI H</u>		<u>Circ. 235 SX</u>	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
<u>3 1/2"</u>	<u>2128'</u>	<u>2097'</u>	
31. Perforation Record (Interval, size and number) <u>2286-96', 2306-25', 2330-62', 2366-78', 2382-98', 2408-14', 2429-35', 2443-46', 2450-52', 2461-69', 2484-96', 2498-2510', .490", 552 shots.</u>			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL <u>None</u>			
33. PRODUCTION Date First Production <u>12-6-85</u> Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u> Well Status (Prod. or Shut-in) <u>Shut-in</u>			
Date of Test <u>12-10-85</u>	Hours Tested <u>24</u>	Choke Size <u>N/A</u>	Prod'n. For Test Period <u>0</u>
Flow Tubing Press. <u>125 psi</u>	Casing Pressure <u>0 psi</u>	Calculated 24-Hour Rate <u>0</u>	Oil - Bbl. <u>0</u>
Gas - MCF <u>3856</u>		Water - Bbl. <u>2 BW</u>	Gas - Oil Ratio <u>-</u>
Oil Gravity - API (Corr.)		Test Witnessed By	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>To be Sold</u>			
35. List of Attachments <u>Derivation Survey</u>			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Charles M. Herring</u>		TITLE <u>Administrative Analyst (SG)</u>	
DATE <u>1/6/86</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1476</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta <u>1725</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2260</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2286'</u> to <u>2510'</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	717'	717'	Red Bed				
717'	2250'	1533'	Sand x Shal				
2250'	2662'	412'	Granite				