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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <u>CO₂</u>		Bravo Dome Carbon Dioxide Gas Unit	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		Bravo Dome Carbon Dioxide Gas Unit	
2. Name of Operator AMOCO PRODUCTION COMPANY										9. Well No. 1836-061F	
3. Address of Operator P.O. Box 68 Hobbs, New Mexico 88240										Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area	
4. Location of Well											
UNIT LETTER <u>F</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>6</u> TWP. <u>18N</u> RGE. <u>36E</u> NMPM										12. County Union	
15. Date Spudded 10-30-85		16. Date T.D. Reached 11-2-85		17. Date Compl. (Ready to Prod.) 12-30-85		18. Elevations (DF, RAB, RT, GR, etc.) 4465' GL		19. Elev. Casinghead			
20. Total Depth 2222'		21. Plug Back T.D. 2194'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-TD		Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name 2077'-2139', Tubbs										25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run BCS, CNL, DLL										27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
95/8"		32.3#		710'		12 1/4"		3905X CI H		Circ. 206 SX	
7"		20#		2223'		8 3/4"		6005X CI H		Circ 112 SX	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE 3 1/2"	
										DEPTH SET 1923'	
										PACKER SET 1892'	
31. Perforation Record (Interval, size and number) 2077-88', 2109-18', 2120-39' .490", 156 Shots.						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						2077'-2139'		20 Tons CO ₂ x 260 Ball Sealant			
33. PRODUCTION											
Date First Production 12-1-85		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Shut-in			
Date of Test 12-6-85		Hours Tested 24		Choke Size N/A		Prod'n. For Test Period		Oil - Bbl. 0		Gas - MCF 1278	
Flow Tubing Press. 90 psi		Casing Pressure Opsi		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl. 0	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be Sold						Test Witnessed By					
35. List of Attachments Deviation Survey											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Charles M. Herrington</u>						TITLE <u>Administrative Analyst (SG)</u>			DATE <u>1/6/86</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1100</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>1379</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2052</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2077'</u> to <u>2139'</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	707'	707'	Red Bed				
707'	2222'	1515	Sand & Shale				