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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL											
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>CO₂</u>											
b. TYPE OF COMPLETION											
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER											
2. Name of Operator											
AMOCO PRODUCTION COMPANY											
3. Address of Operator											
P.O. Box 68 Hobbs, New Mexico 88240											
4. Location of Well											
INIT LETTER <u>K</u> LOCATED <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM											
THE <u>West</u> LINE OF SEC. <u>31</u> TWP. <u>19N</u> RGE. <u>36E</u> NMPM											
5. Date Spudded <u>10-15-85</u> 16. Date T.D. Reached <u>10-18-85</u> 17. Date Compl. (Ready to Prod.) <u>11-19-85</u> 18. Elevations (DF, RKB, RT, GR, etc.) <u>4440' GL</u> 19. Elev. Casinghead											
20. Total Depth <u>2202'</u> 21. Plug Back T.D. <u>2180'</u> 22. If Multiple Compl., How Many											
23. Intervals Drilled By <u>0-TD</u> Rotary Tools Cable Tools											
24. Producing Interval(s), of this completion - Top, Bottom, Name											
<u>2036'-2134', Tubb</u>											
25. Was Directional Survey Made <u>No.</u>											
26. Type Electric and Other Logs Run											
<u>DLL, CNL, ACS</u>											
27. Was Well Cored <u>No</u>											
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
<u>9 7/8"</u>		<u>32.3#</u>		<u>706'</u>		<u>12 1/4"</u>		<u>3905X CLASS H</u>		<u>Circ. 105X</u>	
<u>7"</u>		<u>20#</u>		<u>2201'</u>		<u>8 3/4"</u>		<u>5505X CLASS H</u>		<u>Circ. 1505X</u>	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		TUBING RECORD	
										SIZE	
										DEPTH SET	
										PACKER SET	
										<u>3 1/2"</u>	
										<u>1877'</u>	
										<u>1846'</u>	
30. TUBING RECORD											
31. Perforation Record (Interval, size and number)											
<u>2036-42', 2052-57', 2064-96', 2120-34'</u>											
<u>0.49" Total: 228 shots</u>											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL											
AMOUNT AND KIND MATERIAL USED											
<u>2036'-2134'</u> <u>20 Tons Liquid CO₂ & 372 Ball Sealers</u>											
33. PRODUCTION											
Date First Production				Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)			
<u>11-13-85</u>				<u>Flowing</u>				<u>Shut-in</u>			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Ebl.		Gas - MCF	
<u>11-16-85</u>		<u>24</u>		<u>N/A</u>		<u>0</u>		<u>1781</u>		<u>1BLW</u>	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Ebl.		Gas - MCF		Water - Bbl.	
<u>86 psi</u>		<u>Opsi</u>		<u>0</u>		<u>0</u>		<u>0</u>		<u>0</u>	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)											
<u>To be Sold</u>											
35. List of Attachments											
<u>Deviation Survey, * Logs mailed 10-26-85</u>											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Charles M. Herring</u>				TITLE <u>Administrative Analyst (SG)</u>				DATE <u>11/20/85</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1070</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>1390</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2014</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2036' to 2134' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 706'	706' 2202'	706' 1496'	Surface Rock Sand & Shale				