

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

|                        |                                     |
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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

|                                |                                         |
|--------------------------------|-----------------------------------------|
| 5a. Indicate Type of Lease     |                                         |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |                                         |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER ☒ CO2

Name of Operator  
AMOCO PRODUCTION COMPANY

Address of Operator  
P. O. Box 68, Hobbs, NM 88240

Location of Well

UNIT LETTER J 1650' FEET FROM THE South LINE AND 1650 FEET FROM  
THE East LINE, SECTION 23 TOWNSHIP 18-N RANGE 35-E N.M.P.M.

Bravo Dome Carbon Dioxide  
Gas Unit

Bravo Dome Carbon Dioxide  
Gas Unit

9. Well No.  
1835 231J

Bravo Dome Carbon Dioxide  
Gas Unit 240-Acre Area

15. Elevation (Show whether DF, RT, GR, etc.)  
4550' GL

12. County  
Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒  
TEMPORARILY ABANDON ☐  
WELL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to frac stimulate the Tubb formation to increase production. MI and RUSU. Frac with 40# HEC gelled with 2% KCL FW, liquid CO2 and 8/16 Brady Sand. Shut-in for 1 hour then flow to tank to recover load water. Clean out sand as needed to 2470. Return to production.

2-NMOCD,SF 1-R.A. Sheppard HOU. Rm. 20.156 1-J.F. Nash HOU. Rm. 17.188 1-SBB  
CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Shell  
Exxon 1-WF, Hobbs

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by Don Mitchell  
J. M. Mitchell

TITLE Sr. Admin. Analyst

DATE 7-21-87

APPROVED BY Ry E. Johnson  
ADDITIONS OF APPROVAL, IF ANY:

DISTRICT SUPERVISOR

TITLE

DATE 7-27-87

LOCATION

OPERATOR Amoco Production Co.

DRILLING CONTRACTOR      Aztec Well Servicing Co.

## Degrees @ Depth

## Degrees @ Depth

## Degrees @ Depth

## Degrees @ Depth

1/2° @ 705'

3/4° @ 1205'

1° @ 1741'

1° @ 2317'

1° @ 2542'

Drilling Contractor Aztec Well Servicing Co.

By Richard Peterson

Subscribed and sworn to before me this 31<sup>st</sup> day of October, 1985

My Commission Expires: 10-29-86

Douglas C. Hotfules  
Notary Public

San Juan County, New Mexico

10-29-86