

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER <u>CO₂</u>		Bravo Dome Carbon Dioxide Gas Unit		
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		Bravo Dome Carbon Dioxide Gas Unit		
2. Name of Operator		AMOCO PRODUCTION COMPANY		9. Well No.		1835-281J						
3. Address of Operator		P.O. Box 68 Hobbs, New Mexico 88240		10. Field and Block or Wildcat		Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area						
4. Location of Well		UNIT LETTER <u>J</u> LOCATED <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>28</u> TWP. <u>18N</u> RGE. <u>35E</u> S. 1/4		12. County		Union						
15. Date Spudded		10-20-85		16. Date T.D. Reached		10-23-85		17. Date Compl. (Ready to Prod.)		11-19-85		
18. Elevations (DF, RKB, RT, GR, etc.)		4605' GL		19. Elev. Casinghead								
20. Total Depth		2597'		21. Plug Back T.D.		2531'		22. If Multiple Compl., How Many		23. Intervals Drilled By		
										Rotary Tools Cable Tools		
24. Producing Interval(s), of this completion - Top, Bottom, Name		2414'-2474', Tub		25. Was Directional Survey Made		No						
26. Type Electric and Other Logs Run		SP/DLL MSFL, GR, CNL/LDT		27. Was Well Cored		No						
28. CASING RECORD (Report all strings set in well)												
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED						
9 5/8"	32.3*	705'	12 1/4"	390SX Class H		Circ. 150SX						
7"	20.0*	2594'	8 3/4"	700SX Class H		Circ. 190SX						
29. LINER RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD							
					SIZE	DEPTH SET	PACKER SET					
					3 1/2"	2476'	2394'					
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.								
2414-20', 2426-44', 2450-57', 2462-74'				DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED				
0.550", 160 Total Shots.								NONE				
33. PRODUCTION												
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)						
11-7-85		Flowing				Shut-in						
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio					
11-10-85	24	N/A		0	457	0						
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)						
51 psi	0 psi											
34. Disposition of Gas (Sol., used for fuel, vented, etc.)						Test Witnessed By						
To be Sold												
35. List of Attachments												
Deviation Survey.												
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.												
SIGNED		Charles M. Lering				TITLE		Administrative Analyst (SG)		DATE		
										11/20/85		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <i>1418</i>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <i>1820</i>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <i>2389</i>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2414'</u> to <u>2474'</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	706'	706'	Sand & red bed.				
706'	2594	1888'	Sand & Shale				