

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	☒
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☒ OTHER- CO ₂		7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company		8. Form of Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. Box 832, Brownfield, TX 79316		9. Well No. 1835-281J
4. Location of well UNIT LETTER J 1650 South 1650 EAST 28 18N 35E THE LINE, SECTION TOWNSHIP RANGE NMPM.		10. Field and Pool or Tract Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
11. Elevation (Show whether DF, RT, GR, etc.) 4605' GL		12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 9-4-87, RI Dowell, prs. test pkr to 1000 psi, ok. Start pad on frac, annulus prs climbed to 2000 psi at 19 bbl into pad. Shut down pumps, RD Dowell, open well to tank on 48/64" choke overnight. On 9-5-87, TPF 5 psi, rec. est. 8 BLW, left well open to tank overnight. On 9-6-87 TPF 17 psi, rec no fluid. Hook well back up to gathering system. On 9-10-87, MI RUSU, kill well x pull pkr x tbg. Run treating packer and workstring. PSA 2123', prs test pkr x 1000 psi, OK. On 9-11-87 prs test pkr x 1000 psi, OK. Frac down workstring with 70 bbls 40 1/2 HEC gelled 2% KCL fresh water x 16 tons liquid CO₂ x 7100 lbs 8/16 sand. Max treating pressure 3600 psi at 20 BPM. Shut well in for 1 hour. Open well to tank on 48/64" choke overnight. On 9-12-87 TPF 25 psi, rec 12 BLW, shut well in. On 9-14-87 run WL x tools, tag sand at 2394'. Run bailer, CO sand from 2394-95. Ptg x bailer. R notched collar x 3 1/2" workstring. CO sand from 2395-2510'. P tbg x collar. R replacement fiberglass production tubing x pkr. PSA 2366 ft. Swb tbg, rec. est. 20 BLW. Leave well open to tank overnight. Test to 500 psi, bled down to 465 x hold. Return well to production 9-21-87.

pkf

PPWO: 18 MCFD x 216 psi TPF

PAWO: 348 MCFD x 211 psi TPF

0-3-MOCB, SP 1-K. A. Sheppard HOU. Rm 20.156 1-T. Thiel HOU. Rm. 3.167 1-DJH
1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-Shell 1-Exxon
1-WF, Brownfield 1-WF, Clayton

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. Holcomb TITLE Sr. Administrative Analyst DATE 10-1-87
APPROVED BY R. E. Ephraim TITLE Supervisor DATE 10-6-87
CONDITIONS OF APPROVAL, IF ANY: